



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

24-Apr-07

AMERICO ENERGY RESOURCES LLC

7575 SAN FELIPE SUITE 200

HOUSTON TX 77063-

LOV NO. 024707

LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

EAST SHUGART UNIT No.003

30-015-05683-00-00

Active Injection - (All Types)

A-34-18S-31E

Test Date: 4/24/2007

Permitted Injection PSI:

Actual PSI:

Test Reason: Annual IMIT

Test Result: F

Repair Due: 7/28/2007

Test Type: Bradenhead Test

FAIL TYPE: Packer

FAIL CAUSE:

Comments on MIT: Possible packer leak. CP 370psi TP 650psi

EAST SHUGART UNIT No.002

30-015-05684-00-00

Active Injection - (All Types)

B-34-18S-31E

Test Date: 4/24/2007

Permitted Injection PSI:

Actual PSI: 1500

Test Reason: Annual IMIT

Test Result: F

Repair Due: 7/28/2007

Test Type: Bradenhead Test

FAIL TYPE: Packer

FAIL CAUSE:

Comments on MIT: Well has 900 psi on casing which indicates a possible packer leak. Well is also overpressured.

EAST SHUGART UNIT No.022

30-015-05698-00-00

Active Injection - (All Types)

J-35-18S-31E

Test Date: 4/24/2007

Permitted Injection PSI:

Actual PSI:

Test Reason: Annual IMIT

Test Result: F

Repair Due: 7/28/2007

Test Type: Bradenhead Test

FAIL TYPE: Packer

FAIL CAUSE:

Comments on MIT: Possible packer leak. Same pressure of 1675 psi on casing and tubing.

EAST SHUGART UNIT No.042**30-015-27670-00-00****Active Injection - (All Types)****A-34-18S-31E**

Test Date: 4/24/2007
Test Reason: Annual IMIT
Test Type: Bradenhead Test
Comments on MIT: Injection pressure over limit. Maximum injection pressure 1675 psi.

Permitted Injection PSI:
Test Result: F
FAIL TYPE: Permit Violation

Actual PSI: 1800
Repair Due: 7/28/2007
FAIL CAUSE:

EAST SHUGART UNIT No.076**30-015-28201-00-00****Active Injection - (All Types)****F-35-18S-31E**

Test Date: 4/24/2007
Test Reason: Annual IMIT
Test Type: Bradenhead Test
Comments on MIT: Injection pressure over limit. Maximum injection pressure is 1445 psi.

Permitted Injection PSI:
Test Result: F
FAIL TYPE: Permit Violation

Actual PSI: 1560
Repair Due: 7/28/2007
FAIL CAUSE:

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,


Artesia OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.