Submit 3 Copies To Appropriate District				Form C-103			
Office District I	y, Minerals and Natural Resources			May 27, 2004			
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API NO. 30-015-35488			
1301 W. Grand Ave., Artesia, NM 88210	CONSERVATI	5. Indica:	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			ATE	FEE 😿		
District IV	Sainta I O, I (III O / O O O			Oil & Gas Le			
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State (	JII & Gas Le	ase no.		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		N OR PLUG BACK T	OA		it Agreement Na	ame:	
PROPOSALS.)	(		Ganges				
1. Type of Well:		vear	8. Well N	lumber			
Oil Well Gas Well	Other	Month Year	1 0 0 0 0 0	1H			
2. Name of Operator		Month To AMP 2 0 SAR N	M 9. OGRII				
EOG Resources Inc.		OCD - ARILU	/ 10 Page	name or Wile	deat		
3. Address of Operator P.O. Box 2267 Midland, Tex	ma 70702				acat <b>Wolfcamp, (G</b>	*na\	
4. Well Location	AS 19102		COCCORM	ou Creek;	WOIICAMD, (G	ALS)	
1						ŀ	
Unit Letter A :	2518 feet from the	North line and	d <b>210</b>	_ feet from th	ne <b>East</b>	line	
Section	Township 160	Damas OF	- NIMDM	(	Townster ==	a.a	
Section 2	Township <b>16S</b> 11. Elevation (Show wheth				County <b>E</b>	kty	
	·	3433' GR	IK, eic.)			raid and	
Pit or Below-grade Tank Application						A	
Pit type Depth to Groundwater		roch water well	Distance from n	aaract curfaca s	votor		
Pit Liner Thickness: mil					vater		
Fit Liner Tinckness: im	Delow-Grade Tank. Volum	unebbis, Colls	Struction Material				
12. Check A	appropriate Box to Indica	ate <sub>l</sub> Nature of No	otice, Report,	or Other D	ata		
NOTICE OF INTE	ENTION TO:		SUBSEQUE	NT REPO	RT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WO	ORK		ALTERING CAS	ing 🔲	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.	x f	PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST CEMENT JOB	AND	<b>x</b> '	ABANDONMEN'	1	
OTHER:		OTHER:					
			1				
13. Describe proposed or completed of starting any proposed work). or recompletion.							
	3", 32 #, J-55 casing se						
	lows: Option 2 Rule 1070		1 50 -4-14				
	, 7.65 yield; 100 sx Thi 2.4 ppg, 2.04 yield; 370			1 1 - 1			
	re of cement when mixed		TE.O PPS, T.S.	. Areta			
	mation temperature in z	-	- 84.29 đeg 1	?			
				į.			
I hereby certify that the information al	nove is true and complete to t	he hest of my know	uledge and haliaf	I further and	life that one mit	holor	
grade tank has been/will be constructed or c							
SIGNATURE The Wa	·	-	latory Analys				
SIGNATURE 2 2 2 2 2			LACLLY MIRLLYS	<u> </u>	ATE	,,,	
Type or print name Stan Wagner	/	E-mail address:		Telephor	ne No. <b>432 686</b>	5-3689	
For State Use Only					//	/	
	for mond . Attacom	DITT F		D 45	4/2//	17	

Conditions of Approval, if any:

Submit 3 Copies To Appropriate District State of New Mex Form C-103 Office Energy, Minerals and Natur May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-35488 District II OIL CONSERVATION AVI 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 😠 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Ganges B 2 Fee 8. Well Number 1. Type of Well: Oil Well Gas Well **x** Other 9. OGRID Number 2. Name of Operator EOG Resources Inc. 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; Wolfcamp, (Gas) 4. Well Location Unit Letter 2518 feet from the North line and feet from the line Township Range 25E **NMPM** County Eddy **16**S 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3433' GR Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_\_ \_ Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water \_ Pit Liner Thickness: \_ Below-Grade Tank: Volume\_\_\_\_\_ \_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. 🔀 **TEMPORARILY ABANDON CHANGE PLANS PLUG AND** ABANDONMENT CASING TEST AND  $\mathbf{x}$ **PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4. Estimated cement strength at time of casing test - 810 psi 5. Actual time cement in place prior to starting test - 14 hrs Circulated 220 sx to surface. 4/18/07 Tested casing to 1500 psi for 30 min. Test good. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be from closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_\_ TITLE Regulatory Analyst DATE 4/24/07 SIGNATURE E-mail address: Telephone No. 432 686-3689 Type or print name Stan Wagner Accepted for record - NMOCD For State Use Only DATE \_\_4/11/07 APPROVED BY TITLE

Conditions of Approval, if any: