

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-005-63885

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

GATE DANCER 1525-32

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

8. Well No.

1Y

3. Address of Operator

1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701

9. Pool name or Wildcat

WILDCAT: WOLF CAMP

4. Well Location

Unit Letter A : 780 Feet From The NORTH Line and 165 Feet From The EAST Line

Section 32

Township 15S

Range 25E

NMPM

CHAVES

County

10. Date Spudded

11-29-2006

11. Date T.D. Reached

12-22-2006

12. Date Compl. (Ready to Prod.)

04-13-2007

13. Elevations (DF & RKB, RT, GR, etc.)

GR: 3476

14. Elev. Casinghead

15. Total Depth

MD: 9100; TVD 4783

16. Plug Back T.D.

MD: 9055; TVD 4783

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5240-9022MD; 4855-4785TVD

20. Was Directional Survey Made

YES-COPY ATTACHED

21. Type Electric and Other Logs Run

INCLOSED: PLATFORM EXPRESS 3DETECTOR LITHO-DENSITY/CN/HNGS/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
COND: 20		120			
9.625	36	1054	12.25	950 SX	
5.5	17	9096	7.87	1100 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	SN @ 5150	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5240-5923 (36 HOLES); 6530-7173 (36 HOLES);
7520-8003 (36 HOLES); 8210-9022 (36 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5490-9162 15% NEFE; SLICK WATER;

30/70 & 20/40 SAND

28. PRODUCTION

Date First Production 04-13-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 04-13-2007	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2931	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1400	Casing Pressure 1450	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2931	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

KAYE MC CORMICK

KAYE MC CORMICK

Title SR PROD & REG TECH Date 04-26-2007

2-11-25

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Month - Year
APR 27 2007
OCD - ARTESIA, NM

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-63885		Pool Code 96086		Pool Name WILDCAT: WOLFCAMP	
Property Code		Property Name GATE DANCER 1525-32			Well Number 1Y
OGRID No. 230387		Operator Name PARALLEL PETROLEUM CORPORATION			Elevation GR 3476

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	15S	25E		780	NORTH	165	EAST	CHAVES

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	15S	25E		942	NORTH	696	WEST	CHAVES

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 942 696 BH	780 805 PP SL 780 165	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division. <i>Kaye McCormick</i> 04-26-07 Signature Date KAYE MC CORMICK Printed Name	
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
		Date of Survey Signature and Seal of Professional Surveyor:	
		Certificate Number	

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State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

Month - Year
APR 27 2007
OCD - ARTESIA, NM

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address PARALLEL PETROLEUM CORPORATION 1004 N BIG SPRING, SUITE 400 MIDLAND, TX 79701		² OGRID Number 230387
⁴ API Number 30-0 005-63885		³ Reason for Filing Code/Effective Date
⁵ Pool Name Cottonwood Creek WOLFCAMP	⁶ Pool Code 75250	
⁷ Property Code	⁸ Property Name GATE DANCER 1525-32	⁹ Well Number 1Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	32	15S	25E		780	NORTH	165	EAST	CHAVES

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	32	15S	25E		942	NORTH	696	WEST	CHAVES
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
		04-13-2007							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
23435	TRANSWESTERN PIPELINE P.O. BOX 1188 HOUSTON, TX 77251-1188			SEC 32, T15S, R25E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, MC
11-29-2006	04-13-2007	9100MD:4783TVD	9055MD:4783TVD	5240 - 9022 MD	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
	20	120	(CONDUCTOR)		
12.25	9.625	1054	950 SX		
7.875	5.5	9096	1100 SX		
TBG:	2-7/8	SN @ 5150			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	04-13-2007	04-13-2007	24 HOUR	1400	1450
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
16/64		0	2931		

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kaye McCormick*

Printed name:
KAYE MC CORMICK

Title:
SR PROD & REG TECHNICIAN

Email
kmccormick@plll.com

Date:
04-26-2007

Phone: **432-685-6563**

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

MAY 01 2007

Pathfinder Energy

Survey Report



Month - Year
APR 27 2007
 OCD - ARTESIA, NM

Company: Parallel Petroleum Corp. Date: 12/21/2006 Time: 16:15:24 Page: 1
 Field: Chaves County, NM NAD-27 Co-ordinate(NE) Reference: Well: Gate Dancer 1525-32, Grid North
 Site: Wildcat ; Wolfcamp (2) Vertical (TVD) Reference: GL 3476.0
 Well: Gate Dancer 1525-32 Section (VS) Reference: Well (0.00N,0.00E,268.97Azi)
 Wellpath: OH Survey Calculation Method: Minimum Curvature Db: Sybase

Field: Chaves County, NM NAD-27

Map System: US State Plane Coordinate System 1927
 Geo Datum: NAD27 (Clarke 1866)
 Sys Datum: Mean Sea Level

Map Zone: New Mexico, Eastern Zone
 Coordinate System: Well Centre
 Geomagnetic Model: igrf2005

Site: Wildcat ; Wolfcamp (2)

S 32 T 15S R 25E

Site Position: Northing: 719111.30 ft Latitude: 32 58 36.647 N
 From: Map Easting: 462235.60 ft Longitude: 104 27 23.326 W
 Position Uncertainty: 0.00 ft North Reference: Grid
 Ground Level: 3476.00 ft Grid Convergence: -0.07 deg

Well: Gate Dancer 1525-32

Slot Name:

Well Position: +N/-S 0.00 ft Northing: 719111.30 ft Latitude: 32 58 36.647 N
 +E/-W 0.00 ft Easting: 462235.60 ft Longitude: 104 27 23.326 W
 Position Uncertainty: 0.00 ft

Wellpath: OH

Current Datum: GL Height: 3476.00 ft Drilled From: Surface
 Magnetic Data: 12/8/2006 Tie-on Depth: 0.00 ft
 Field Strength: 49465 nT Above System Datum: Mean Sea Level
 Vertical Section: Depth From (TVD) +N/-S +E/-W Direction
 ft ft ft deg
 0.00 0.00 0.00 268.97

Survey Program for Definitive Wellpath

Date: 12/21/2006 Validated: No Version: 0
 Actual From To Survey Toolcode Tool Name
 ft ft
 100.00 4300.00 Gyro (100.00-4990.00)
 4346.00 9100.00 Pathfinder MWD (4346.00-9100.00)

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
100.00	0.06	155.57	100.00	-0.05	0.02	-0.02	0.06	0.06	0.00	
200.00	0.18	148.95	200.00	-0.23	0.12	-0.12	0.12	0.12	-6.62	
300.00	0.34	160.91	300.00	-0.64	0.30	-0.29	0.17	0.16	11.96	
400.00	0.26	147.91	400.00	-1.12	0.52	-0.50	0.10	-0.08	-13.00	
500.00	0.29	172.01	500.00	-1.56	0.68	-0.65	0.12	0.03	24.10	
600.00	0.45	177.06	599.99	-2.20	0.73	-0.69	0.16	0.16	5.05	
700.00	1.06	178.25	699.98	-3.52	0.78	-0.72	0.61	0.61	1.19	
800.00	1.38	181.98	799.96	-5.65	0.77	-0.66	0.33	0.32	3.73	
900.00	1.46	180.13	899.93	-8.13	0.72	-0.58	0.09	0.08	-1.85	
1000.00	1.48	181.67	999.90	-10.69	0.68	-0.49	0.04	0.02	1.54	
1100.00	1.26	177.31	1099.87	-13.08	0.69	-0.46	0.24	-0.22	-4.36	
1200.00	0.97	178.55	1199.85	-15.02	0.77	-0.50	0.29	-0.29	1.24	
1300.00	0.66	178.11	1299.84	-16.45	0.81	-0.51	0.31	-0.31	-0.44	
1400.00	0.65	151.22	1399.83	-17.52	1.10	-0.78	0.30	-0.01	-26.89	
1500.00	0.61	134.42	1499.83	-18.39	1.75	-1.42	0.19	-0.04	-16.80	
1600.00	0.54	131.20	1599.82	-19.07	2.49	-2.14	0.08	-0.07	-3.22	
1700.00	0.51	124.88	1699.82	-19.64	3.21	-2.85	0.07	-0.03	-6.32	
1800.00	0.34	119.70	1799.82	-20.04	3.83	-3.47	0.17	-0.17	-5.18	
1900.00	0.27	135.46	1899.81	-20.35	4.25	-3.89	0.11	-0.07	15.76	
2000.00	0.47	135.57	1999.81	-20.81	4.71	-4.33	0.20	0.20	0.11	
2100.00	0.43	67.85	2099.81	-20.96	5.34	-4.96	0.50	-0.04	-67.72	

Pathfinder Energy

Survey Report

Company: Parallel Petroleum Corp.
Field: Chaves County, NM NAD-27
Site: Wildcat ; Wolfcamp (2)
Well: Gate Dancer 1525-32
Wellpath: OH

Date: 12/21/2006 Time: 16:15:24 Page: 2
Co-ordinate(NE) Reference: Well: Gate Dancer 1525-32, Grid North
Vertical (TVD) Reference: GL 3476.0
Section (VS) Reference: Well (0.00N,0.00E,268.97Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2200.00	0.56	13.19	2199.81	-20.35	5.80	-5.43	0.47	0.13	-54.66	
2300.00	0.74	359.20	2299.80	-19.23	5.90	-5.56	0.24	0.18	-13.99	
2400.00	0.73	354.28	2399.79	-17.95	5.83	-5.51	0.06	-0.01	-4.92	
2500.00	0.74	345.90	2499.78	-16.69	5.61	-5.31	0.11	0.01	-8.38	
2600.00	0.67	321.95	2599.78	-15.60	5.09	-4.81	0.30	-0.07	-23.95	
2700.00	0.68	329.18	2699.77	-14.63	4.43	-4.16	0.09	0.01	7.23	
2800.00	0.68	322.83	2799.76	-13.65	3.76	-3.52	0.08	0.00	-6.35	
2900.00	0.72	333.18	2899.76	-12.61	3.12	-2.89	0.13	0.04	10.35	
3000.00	0.71	330.08	2999.75	-11.52	2.53	-2.32	0.04	-0.01	-3.10	
3100.00	0.68	330.30	3099.74	-10.46	1.93	-1.74	0.03	-0.03	0.22	
3200.00	0.56	316.01	3199.73	-9.60	1.29	-1.12	0.19	-0.12	-14.29	
3300.00	0.42	317.12	3299.73	-8.98	0.70	-0.54	0.14	-0.14	1.11	
3400.00	0.53	304.09	3399.73	-8.45	0.07	0.08	0.15	0.11	-13.03	
3500.00	0.39	296.92	3499.72	-8.03	-0.61	0.76	0.15	-0.14	-7.17	
3600.00	0.26	259.67	3599.72	-7.92	-1.14	1.28	0.24	-0.13	-37.25	
3700.00	0.17	224.25	3699.72	-8.07	-1.47	1.61	0.16	-0.09	-35.42	
3800.00	0.18	242.48	3799.72	-8.25	-1.71	1.86	0.06	0.01	18.23	
3900.00	0.34	127.10	3899.72	-8.50	-1.61	1.77	0.45	0.16	-115.38	
4000.00	0.92	151.25	3999.71	-9.38	-0.99	1.16	0.63	0.58	24.15	
4100.00	1.27	183.20	4099.70	-11.19	-0.67	0.87	0.69	0.35	31.95	
4200.00	1.38	189.16	4199.67	-13.49	-0.92	1.16	0.18	0.11	5.96	
4300.00	1.30	202.11	4299.64	-15.73	-1.54	1.82	0.31	-0.08	12.95	
4346.00	1.85	227.05	4345.63	-16.72	-2.28	2.58	1.88	1.20	54.22	Tie-in to Gyro
4369.00	2.96	243.63	4368.61	-17.23	-3.08	3.39	5.65	4.82	72.11	
4378.00	3.43	247.09	4377.59	-17.44	-3.54	3.85	5.65	5.23	38.39	KOP @ 4369' MD / TVD Bu
4409.00	6.24	258.69	4408.48	-18.13	-6.04	6.37	9.55	9.06	37.42	
4441.00	10.02	264.49	4440.15	-18.74	-10.52	10.86	12.07	11.81	18.12	
4473.00	13.63	268.28	4471.47	-19.12	-17.06	17.41	11.53	11.28	11.84	
4505.00	17.41	270.64	4502.30	-19.18	-25.62	25.96	11.97	11.81	7.37	
4537.00	21.10	271.79	4532.50	-18.95	-36.17	36.51	11.59	11.53	3.59	
4568.00	24.71	272.66	4561.05	-18.47	-48.23	48.55	11.70	11.65	2.81	
4600.00	28.14	273.28	4589.70	-17.73	-62.44	62.75	10.75	10.72	1.94	
4632.00	31.74	273.10	4617.43	-16.84	-78.39	78.68	11.25	11.25	-0.56	
4664.00	35.35	271.96	4644.10	-16.07	-96.05	96.32	11.45	11.28	-3.56	
4696.00	38.95	270.99	4669.60	-15.58	-115.37	115.63	11.40	11.25	-3.03	
4727.00	42.65	271.17	4693.06	-15.20	-135.61	135.87	11.94	11.94	0.58	
4759.00	46.34	271.52	4715.88	-14.67	-158.03	158.27	11.56	11.53	1.09	
4791.00	50.21	271.17	4737.18	-14.11	-181.90	182.13	12.12	12.09	-1.09	
4823.00	53.90	270.20	4756.85	-13.81	-207.13	207.35	11.78	11.53	-3.03	
4853.00	57.07	268.53	4773.85	-14.10	-231.84	232.06	11.52	10.57	-5.57	
4884.00	60.59	268.00	4789.89	-14.90	-258.35	258.58	11.45	11.35	-1.71	
4914.00	64.19	268.53	4803.79	-15.70	-284.92	285.16	12.10	12.00	1.77	
4945.00	67.80	269.24	4816.40	-16.25	-313.23	313.47	11.83	11.65	2.29	
4975.00	71.58	269.41	4826.81	-16.58	-341.36	341.60	12.61	12.60	0.57	
5006.00	75.27	268.97	4835.65	-17.00	-371.06	371.31	11.98	11.90	-1.42	
5037.00	79.32	268.53	4842.47	-17.66	-401.29	401.54	13.14	13.06	-1.42	
5068.00	82.66	268.88	4847.32	-18.36	-431.89	432.15	10.83	10.77	1.13	
5099.00	85.74	268.88	4850.46	-18.96	-462.72	462.99	9.94	9.94	0.00	
5130.00	86.26	268.36	4852.62	-19.70	-493.64	493.91	2.37	1.68	-1.68	
5161.00	86.97	268.01	4854.45	-20.68	-524.57	524.86	2.55	2.29	-1.13	
5191.00	89.08	267.04	4855.48	-21.98	-554.52	554.83	7.74	7.03	-3.23	
5252.00	92.24	267.13	4854.78	-25.08	-615.43	615.78	5.18	5.18	0.15	
5313.00	92.59	266.95	4852.21	-28.23	-676.30	676.69	0.65	0.57	-0.30	

Pathfinder Energy

Survey Report

Company: Parallel Petroleum Corp.
 Field: Chaves County, NM NAD-27
 Site: Wildcat ; Wolfcamp (2)
 Well: Gate Dancer 1525-32
 Wellpath: OH

Date: 12/21/2006 Time: 16:15:24 Page: 3
 Co-ordinate(NE) Reference: Well: Gate Dancer 1525-32, Grid North
 Vertical (TVD) Reference: GL 3476.0
 Section (VS) Reference: Well (0.00N,0.00E,268.97Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5374.00	90.92	265.54	4850.34	-32.22	-737.13	737.59	3.58	-2.74	-2.31	
5435.00	92.95	267.92	4848.28	-35.70	-797.99	798.50	5.13	3.33	3.90	
5494.00	92.15	268.36	4845.66	-37.61	-856.90	857.44	1.55	-1.36	0.75	
5555.00	90.40	268.97	4844.30	-39.03	-917.87	918.42	3.04	-2.87	1.00	
5613.00	90.13	268.97	4844.03	-40.07	-975.86	976.42	0.47	-0.47	0.00	
5674.00	90.04	269.32	4843.94	-40.98	-1036.85	1037.42	0.59	-0.15	0.57	
5735.00	89.52	269.24	4844.18	-41.75	-1097.84	1098.42	0.86	-0.85	-0.13	
5798.00	89.87	269.15	4844.51	-42.64	-1160.84	1161.42	0.57	0.56	-0.14	
5863.00	90.48	268.45	4844.31	-44.00	-1225.82	1226.42	1.43	0.94	-1.08	
5927.00	88.99	267.57	4844.61	-46.22	-1289.78	1290.40	2.70	-2.33	-1.37	
5991.00	92.33	269.06	4843.87	-48.10	-1353.74	1354.38	5.71	5.22	2.33	
6056.00	91.71	268.01	4841.58	-49.76	-1418.67	1419.34	1.88	-0.95	-1.62	
6118.00	91.45	268.09	4839.87	-51.87	-1480.61	1481.31	0.44	-0.42	0.13	
6182.00	91.19	267.65	4838.40	-54.25	-1544.55	1545.28	0.80	-0.41	-0.69	
6247.00	90.92	268.01	4837.20	-56.71	-1609.50	1610.26	0.69	-0.42	0.55	
6311.00	91.63	267.74	4835.78	-59.08	-1673.44	1674.23	1.19	1.11	-0.42	
6375.00	91.45	267.48	4834.06	-61.75	-1737.36	1738.19	0.49	-0.28	-0.41	
6471.00	91.80	268.01	4831.33	-65.53	-1833.24	1834.13	0.66	0.36	0.55	
6536.00	92.24	267.83	4829.04	-67.88	-1898.16	1899.07	0.73	0.68	-0.28	
6599.00	91.45	267.21	4827.01	-70.61	-1961.07	1962.02	1.59	-1.25	-0.98	
6663.00	90.40	266.60	4825.98	-74.06	-2024.96	2025.97	1.90	-1.64	-0.95	
6728.00	90.22	266.77	4825.63	-77.82	-2089.85	2090.92	0.38	-0.28	0.26	
6792.00	91.54	268.62	4824.65	-80.40	-2153.79	2154.89	3.55	2.06	2.89	
6856.00	91.45	268.53	4822.98	-81.99	-2217.75	2218.87	0.20	-0.14	-0.14	
6953.00	90.92	268.62	4820.97	-84.40	-2314.70	2315.84	0.55	-0.55	0.09	
7017.00	91.10	268.88	4819.84	-85.79	-2378.67	2379.83	0.49	0.28	0.41	
7147.00	89.60	268.27	4819.05	-89.03	-2508.63	2509.82	1.25	-1.15	-0.47	
7211.00	89.69	268.01	4819.44	-91.10	-2572.59	2573.81	0.43	0.14	-0.41	
7308.00	91.01	267.57	4818.85	-94.84	-2669.51	2670.79	1.43	1.36	-0.45	
7372.00	91.19	267.21	4817.62	-97.76	-2733.44	2734.75	0.63	0.28	-0.56	
7468.00	92.07	267.13	4814.89	-102.50	-2829.28	2830.67	0.92	0.92	-0.08	
7532.00	91.71	268.18	4812.78	-105.11	-2893.19	2894.61	1.73	-0.56	1.64	
7629.00	91.45	268.27	4810.11	-108.12	-2990.11	2991.57	0.28	-0.27	0.09	
7725.00	91.71	268.18	4807.46	-111.09	-3086.02	3087.52	0.29	0.27	-0.09	
7788.00	90.66	267.74	4806.16	-113.33	-3148.97	3150.50	1.81	-1.67	-0.70	
7884.00	90.57	268.27	4805.13	-116.67	-3244.91	3246.48	0.56	-0.09	0.55	
7980.00	90.57	266.86	4804.17	-120.75	-3340.81	3342.44	1.47	0.00	-1.47	
8077.00	91.10	266.95	4802.76	-125.99	-3437.66	3439.37	0.55	0.55	0.09	
8171.00	90.92	267.39	4801.10	-130.63	-3531.53	3533.31	0.51	-0.19	0.47	
8268.00	91.28	267.39	4799.24	-135.04	-3628.41	3630.26	0.37	0.37	0.00	
8364.00	92.27	267.21	4796.27	-139.56	-3724.26	3726.17	1.05	1.03	-0.19	
8428.00	92.59	268.53	4793.55	-141.94	-3788.15	3790.10	2.12	0.50	2.06	
8493.00	90.57	268.62	4791.76	-143.56	-3853.11	3855.07	3.11	-3.11	0.14	
8556.00	89.78	268.88	4791.57	-144.93	-3916.09	3918.07	1.32	-1.25	0.41	
8619.00	90.75	269.67	4791.28	-145.73	-3979.08	3981.06	1.99	1.54	1.25	
8715.00	90.66	268.88	4790.09	-146.94	-4075.07	4077.05	0.83	-0.09	-0.82	
8811.00	90.57	268.45	4789.06	-149.18	-4171.04	4173.05	0.46	-0.09	-0.45	
8908.00	90.92	267.57	4787.80	-152.55	-4267.97	4270.02	0.98	0.36	-0.91	
9005.00	91.28	266.95	4785.94	-157.18	-4364.84	4366.96	0.74	0.37	-0.64	
9043.00	91.54	267.39	4785.01	-159.06	-4402.78	4404.93	1.34	0.68	1.16	
9100.00	91.54	267.39	4783.47	-161.65	-4459.70	4461.89	0.00	0.00	0.00	Straight-line Projection