Subtitit 3 Copies To Appropriate District Office		ew Mexico	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240		nd Natural Resources	WELL API NO.	
District 11	OIL CONSERV	ATION DIVISION TO St. Francis Dr. Monin	30-015-35324	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South (	St. Francis Dr. Month	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505 Santa Fe, NM 87505 State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	VA-2575	VA-2575		
SUNDRY NOTICES AND REPORTS ON WELLS			1. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			_	
PROPOSALS.)			Quail Creek State  8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other			*	
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Wildcat Wolfcamp Gas (97487)	
4. Well Location				
Unit Letter N	feet from the	South line and	1715 feet from the West	line
Section10	Township 19		NMPM County Ed	шу
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc. 3986' GR	<i>)</i>	
Pit or Below-grade Tank Application	or Closure			
Pit typeDepth Groundw	aterDistance from neare	est fresh water well Dis	tance from nearest surface water	
Pit Liner Thickness: mi	Below-Grade Tank: Volu	me bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:		OTHER: Comple	etion	×
13. Describe proposed or com		tate all pertinent details, an	d give pertinent dates, including estin	nated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
2/20/2007 Spot 1500 gals 15% acid.				
2/21/2007 Perforated from 8840-8844' 17 holes, 8705-8709' 16 holes, 8430-8433' 15 holes, 7960-7963' 14 holes.				
2/24/2007 Frac w/5000 gals 15% HCL, 10,515# 100mesh, 13,887# 45/65 liteprop, 14,567# 14/30 liteprop, 19478# 14/30 resin				
coated and 500bbls slickwater. Pumped 232tons CO2. 2/26/2007 Set PKR @ 3900'.				
2/27/2007 Set 1 KR @ 3700 .  2/27/2007 RIH w/124 joints 2 3/8 J-55 tubing, circulate 90bbls packer fluid.				
3/15/2007 RIH w/123 joints 2 3/8" J-55 SN @ 3896'. RIH w/2x1 1/2x16' pump.				
3/16/2007 Set 228 Lufkin pump jack.				
I hereby certify that the information grade tank has been/will be constructed of	above is true and complete to r closed according to NMOCD gu	o the best of my knowledge ridelines , a general permit	and belief. I further certify that any pit or an (attached) alternative OCD-approved	or below- I plan 🔲
SIGNATURE Juny W	Shenell T	ITLE Production Clerk	DATE_5/7/07	
Type or print name Jerry W. Sherr	ell E-n	nail address: jerrys@macke	nergycorp.com Telephone No. (50	5)748-1288
For State Has Only			Totophone No. 3	
APPROVED BY:	RECORDS ONLY		MAY 1	0 2007
Conditions of Approval (if any):	1	ITLE	DAIE DAIE	