

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Month - Year
MAY 25 2007

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address P.O. Box 50250 Midland, TX 79710-0250 3a. Phone No. (include area code) 192463 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 660 FNL 1400 FEL NWNE(B)

At top prod. interval reported below

At total depth

14. Date Spudded 10/24/05 15. Date T.D. Reached 12/6/05 16. Date Completed ☒ D & A ☐ Ready to Prod.

18. Total Depth: MD TVD 10550' 19. Plug Back T.D.: MD TVD 9965' 20. Depth Bridge Plug Set: MD TVD 10000'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CZDL/DSL/DLL/MLL/CNL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	425'	---	525		Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	2145'	---	685		Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	10550'	---	680		6460'-CBL	+/-6400'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10164'	10274'	10164-10274'	---	46	plugged
B) Atoka	9450'	9456'	9450-9456'	---	14	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10164-10274'	2500g 7-1/2% HCl acid
10164-10274'	53500g 40# WaterFrac 70% CO2 w/ 29800# versaprop
9450-9456'	1000g 50Q CO2 Foamed 7-1/2% Acid
9450-9456'	24000g 40# WaterFrac 70% CO2 w/ 21000# versaprop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
								plugged	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
								shut-in	

ACCEPTED FOR RECORD

MAY 22 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	7843'
				Strawn	9062'
				Atoka	9697'
				Morrow	10147'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 3/20/07

OPERATOR OXY USA
WELL/LEASE Fat Cactus Fed. #1
COUNTY Eddy, NM

508-0087

STATE OF NEW MEXICO
DEVIATION REPORT

200	1/2
438	1 3/4
679	2
934	1 1/2
1,219	1 1/2
1,504	1 3/4
1,792	1 3/4
2,106	1 1/2
2,411	1 1/2
2,887	1 3/4
3,140	2
3,393	1 3/4
3,678	2
3,963	2
4,280	2
4,566	1 1/2
5,041	1
5,517	1 1/4
6,017	1 3/4
6,274	1 1/2
6,504	1 1/2
7,013	1/2
7,520	1 3/4
7,711	1/4
8,027	1/4
8,376	2
8,693	2
8,976	3
9,078	2
9,170	1 1/2
9,427	1
9,901	1 1/2
10,093	1
10,550	2

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

December 28, 2005 , by Steve

