

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

May 30 2007

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432 686 3642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

905' FNL & 506' FEL (U/L A) of Section 22, T16S-R24E, N.M.P.M. SHL

760' FNL & 460' FEL (U/L D) " " " " BHL

5. Lease Serial No.

NMNM 108950

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Colorado A 22 Fed Com 1H

9. API Well No.

30-015-34710

10. Field and Pool, or Exploratory Area

Undes Cottonwood Creek; Wolfcamp

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize
☒ Alter Casing
☐ Casing Repair
☒ Change Plans
☐ Convert to Injection

- ☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

- ☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other Change Well Name

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. ("EOG") respectfully requests a well name change to the Colorado A 22 Fed Com 1H.

Additionally, EOG proposes to amend the Casing Program, Cementing Program and the Mud Program for the subject well.

Please see attached documents referencing both changes.

* NOTE: Top of cement behind 5 1/2" production casing must be tied back at least 200' into 8 5/8" csg. set @ 900'. SJS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donny G. Glanton

Title Senior Lease Operations ROW Representative

Signature

Donny G. Glanton

Date

05/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Shannon Shaw

PETROLEUM ENGINEER

Date

5/25/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease-4 Copies
Fee Lease-3 Copies
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34710	Pool Code 75260	Pool Name Undes Cottonwood Creek; Wolfcamp West
Property Code 35548	Property Name COLORADO A 22 FED COM	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3625'

Surface Location

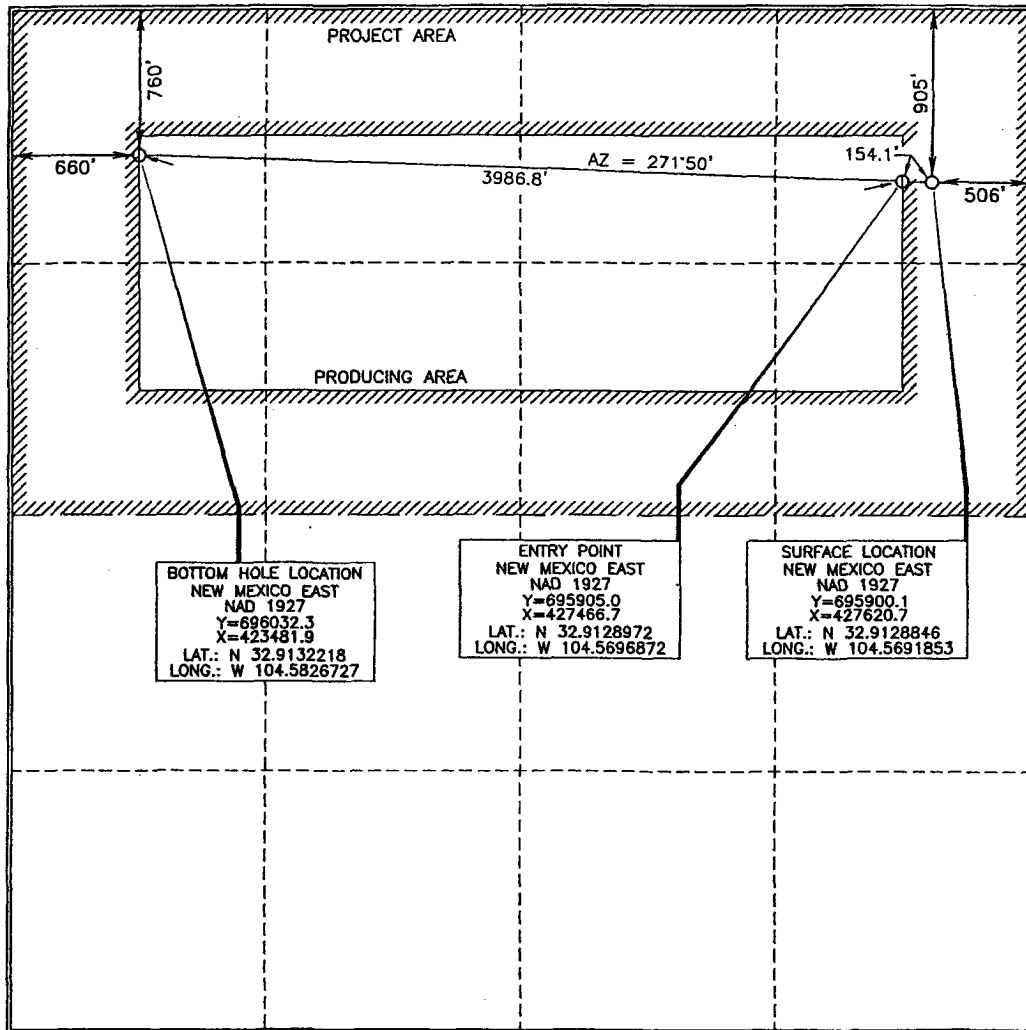
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	16 SOUTH	24 EAST, N.M.P.M.		905	NORTH	506	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	16 SOUTH	24 EAST, N.M.P.M.		760	NORTH	660	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 5/18/07
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 12, 2006
Date of Survey

Signature and Seal of Professional Surveyor

Terry A. Auel 5/18/2007
Certificate Number 15079

DRILLING PROGRAM

EOG RESOURCES, INC.
Colorado A 22 Fed Com 1H
Eddy Co. NM

GEOLOGIC NAME OF SURFACE FORMATION:

Quaternary Alluvium 0-200

ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

San Andres	665'
Glorieta	2,035'
Tubb	3,326'
Abo Shale	4,015'
Wolfcamp Pay	5,065'

ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Quaternary Alluvium	0- 200'	Fresh Water
San Andres	665'	Oil
Glorieta	2,035'	Oil/Gas
Tubb	3,326'	Oil/Gas
Abo/Wolfcamp Pay	5,065'	Gas

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 8.625" casing at 900' and circulating cement back to surface.

CASING PROGRAM

Hole Size	Interval	OD Casing	Weight	Grade	Jt. Conn. Type
12.250"	0-900'	8.625"	32#	J-55	LT&C
7.875"	0-8,494'	5.5"	17#	N-80	LT&C

Cementing Program:

8.625" Surface Casing: Lead 150 sx: Premium Plus + 2% CaCl₂ +3% Econolite
+¼ pps Flocele
Tail 175 sx: Premium Plus + 2% CaCl₂ + ¼ pps Flocele

5.5" Production Lead 400sx: Interfill C + ¼ pps Flocele
Tail 350 sx: Premium Cement + 100% Acid Soluble
Additive + 0.6% Halad®- 344 +0.8%
Econolite + 0.2% HR-55

TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer mud system. The applicable depths and properties of this system are as follows:

Depth	Type	Wt (PPG)	Viscosity (sec)	Waterloss (cc)
0-900'	Fresh - Gel	8.6-8.8	28-34	N/c
900'-4400'	Cut Brine	8.8-9.2	28-34	N/c
4400'-5100'	Cut Brine	8.8-9.2	28-34	10-15
4076'-8494'	Polymer (Lateral)	9.0-9.4	40-45	10-25

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

Permit Information:

Well Name: Colorado A 22 Fed Com #1H

Revised 5/18/07

Location:

SL 905' FNL & 506' FEL, Section 22, T-16-S, R-24-E, Eddy Co., N.M.

BHL 760' FNL & 660' FWL, Section 22, T-16-S, R-24-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	900'	12-1/4"	8-5/8"	32#	J-55	Surface
Production	8,494'	7-7/8"	5 1/2"	17#	N-80	Surface

Cement Program:

Depth	No. Sacks	Slurries:
900'	150	Lead: Premium Plus + 2% CaCl ₂ + 3% Econolite + 1/4 pps Flocele
	175	Tail: Premium Plus + 2% CaCl ₂ + 1/4 pps Flocele
8,494'	400	Lead: Interfill C + 1/4 pps Flocele
	350	Tail: Premium Cement + 100% Acid Soluble Additive + 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-55

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 900'	Fresh - Gel	8.6-8.8	28-34	N/c
900' - 4,400'	Cut Brine	8.8-9.2	28-34	N/c
4,400' - 5,100'	Cut Brine	8.8-9.2	28-34	10-15
4,076' - 8,494'	Polymer (Lateral)	9.0-9.4	40-45	10-25

EOG RESOURCES INC.

Planning Report

Database: EDM
Company: EOG - Midland (3)
Project: Thames
Site: Colorado A 22 Fed Com #1H
Well: Colorado A 22 Fed Com #1H
Wellbore: Colorado A 22 Fed Com #1H
Design: Original Plan

Local Co-ordinate Reference: Well Colorado A 22 Fed Com #1H
TVD Reference: WELL @ 3644.00ft (Original Well Elev)
MD Reference: WELL @ 3644.00ft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Thames		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Colorado A 22 Fed Com #1H		
Site Position:		Northing:	695,900.10 ft
From:	Map	Easting:	427,620.70 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	32° 54' 46.385 N
		Longitude:	104° 34' 9.067 W
		Grid Convergence:	-0.13 °

Well	Colorado A 22 Fed Com #1H		
Well Position	+N/-S	0.00 ft	Northing: 695,900.10 ft
	+E/-W	0.00 ft	Easting: 427,620.70 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	32° 54' 46.385 N
		Longitude:	104° 34' 9.067 W
		Ground Level:	3,625.00 ft

Wellbore	Colorado A 22 Fed Com #1H		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2005	5/18/2007	8.56
			Dip Angle (°)
			60.73
			Field Strength (nT)
			49,279

Design	Original Plan		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	4,466.00	0.00	0.00
			Direction (°)
			271.83

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,076.00	0.00	0.00	4,076.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,833.12	90.00	271.83	4,558.00	15.39	-481.75	11.89	11.89	0.00	271.83	
5,833.12	90.00	271.83	4,558.00	47.33	-1,481.24	0.00	0.00	0.00	0.00	
5,900.02	92.01	271.83	4,556.83	49.46	-1,548.09	3.00	3.00	0.00	-0.02	
8,493.41	92.01	271.83	4,466.01	132.19	-4,138.57	0.00	0.00	0.00	0.00	
8,493.64	92.00	271.83	4,466.00	132.20	-4,138.80	3.00	-2.98	0.34	0.00	BHL (Colorado A #

EOG RESOURCES INC.

Planning Report

Database: EDM
Company: EOG - Midland (3)
Project: Thames
Site: Colorado A 22 Fed Com #1H
Well: Colorado A 22 Fed Com #1H
Wellbore: Colorado A 22 Fed Com #1H
Design: Original Plan

Local Co-ordinate Reference: Well Colorado A 22 Fed Com #1H
TVD Reference: WELL @ 3644.00ft (Original Well Elev)
MD Reference: WELL @ 3644.00ft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,076.00	0.00	0.00	4,076.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	2.85	271.83	4,099.99	0.02	-0.60	0.60	11.89	11.89	0.00
4,200.00	14.74	271.83	4,198.64	0.51	-15.85	15.86	11.89	11.89	0.00
4,300.00	26.63	271.83	4,292.02	1.63	-51.09	51.12	11.89	11.89	0.00
4,400.00	38.51	271.83	4,376.15	3.35	-104.80	104.86	11.89	11.89	0.00
4,500.00	50.40	271.83	4,447.39	5.58	-174.68	174.77	11.89	11.89	0.00
4,600.00	62.29	271.83	4,502.71	8.23	-257.73	257.86	11.89	11.89	0.00
4,700.00	74.18	271.83	4,539.73	11.19	-350.38	350.56	11.89	11.89	0.00
4,800.00	86.06	271.83	4,556.86	14.34	-448.67	448.90	11.89	11.89	0.00
4,833.12	90.00	271.83	4,558.00	15.39	-481.75	482.00	11.89	11.89	0.00
4,900.00	90.00	271.83	4,558.00	17.53	-548.60	548.88	0.00	0.00	0.00
5,000.00	90.00	271.83	4,558.00	20.72	-648.55	648.88	0.00	0.00	0.00
5,100.00	90.00	271.83	4,558.00	23.91	-748.49	748.88	0.00	0.00	0.00

EOG RESOURCES INC.

Planning Report

Database: EDM
 Company: EOG - Midland (3)
 Project: Thames
 Site: Colorado A 22 Fed Com #1H
 Well: Colorado A 22 Fed Com #1H
 Wellbore: Colorado A 22 Fed Com #1H
 Design: Original Plan

Local Co-ordinate Reference: Well Colorado A 22 Fed Com #1H
 TVD Reference: WELL @ 3644.00ft (Original Well Elev)
 MD Reference: WELL @ 3644.00ft (Original Well Elev)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.00	90.00	271.83	4,558.00	27.11	-848.44	848.88	0.00	0.00	0.00
5,300.00	90.00	271.83	4,558.00	30.30	-948.39	948.88	0.00	0.00	0.00
5,400.00	90.00	271.83	4,558.00	33.49	-1,048.34	1,048.88	0.00	0.00	0.00
5,500.00	90.00	271.83	4,558.00	36.69	-1,148.29	1,148.88	0.00	0.00	0.00
5,600.00	90.00	271.83	4,558.00	39.88	-1,248.24	1,248.88	0.00	0.00	0.00
5,700.00	90.00	271.83	4,558.00	43.08	-1,348.19	1,348.88	0.00	0.00	0.00
5,800.00	90.00	271.83	4,558.00	46.27	-1,448.14	1,448.88	0.00	0.00	0.00
5,833.12	90.00	271.83	4,558.00	47.33	-1,481.24	1,482.00	0.00	0.00	0.00
5,900.00	92.01	271.83	4,556.83	49.46	-1,548.07	1,548.86	3.00	3.00	0.00
5,900.02	92.01	271.83	4,556.83	49.46	-1,548.09	1,548.88	3.00	3.00	0.00
6,000.00	92.01	271.83	4,553.33	52.65	-1,647.96	1,648.80	0.00	0.00	0.00
6,100.00	92.01	271.83	4,549.83	55.84	-1,747.85	1,748.74	0.00	0.00	0.00
6,200.00	92.01	271.83	4,546.32	59.03	-1,847.74	1,848.68	0.00	0.00	0.00
6,300.00	92.01	271.83	4,542.82	62.22	-1,947.62	1,948.62	0.00	0.00	0.00
6,400.00	92.01	271.83	4,539.32	65.41	-2,047.51	2,048.56	0.00	0.00	0.00
6,500.00	92.01	271.83	4,535.82	68.60	-2,147.40	2,148.49	0.00	0.00	0.00
6,600.00	92.01	271.83	4,532.32	71.79	-2,247.29	2,248.43	0.00	0.00	0.00
6,700.00	92.01	271.83	4,528.81	74.98	-2,347.17	2,348.37	0.00	0.00	0.00
6,800.00	92.01	271.83	4,525.31	78.17	-2,447.06	2,448.31	0.00	0.00	0.00
6,900.00	92.01	271.83	4,521.81	81.36	-2,546.95	2,548.25	0.00	0.00	0.00
7,000.00	92.01	271.83	4,518.31	84.55	-2,646.84	2,648.19	0.00	0.00	0.00
7,100.00	92.01	271.83	4,514.81	87.74	-2,746.73	2,748.13	0.00	0.00	0.00
7,200.00	92.01	271.83	4,511.30	90.93	-2,846.61	2,848.07	0.00	0.00	0.00
7,300.00	92.01	271.83	4,507.80	94.12	-2,946.50	2,948.00	0.00	0.00	0.00
7,400.00	92.01	271.83	4,504.30	97.31	-3,046.39	3,047.94	0.00	0.00	0.00
7,500.00	92.01	271.83	4,500.80	100.50	-3,146.28	3,147.88	0.00	0.00	0.00
7,600.00	92.01	271.83	4,497.30	103.69	-3,246.16	3,247.82	0.00	0.00	0.00
7,700.00	92.01	271.83	4,493.79	106.88	-3,346.05	3,347.76	0.00	0.00	0.00
7,800.00	92.01	271.83	4,490.29	110.07	-3,445.94	3,447.70	0.00	0.00	0.00
7,900.00	92.01	271.83	4,486.79	113.26	-3,545.83	3,547.64	0.00	0.00	0.00
8,000.00	92.01	271.83	4,483.29	116.45	-3,645.71	3,647.57	0.00	0.00	0.00
8,100.00	92.01	271.83	4,479.79	119.64	-3,745.60	3,747.51	0.00	0.00	0.00
8,200.00	92.01	271.83	4,476.28	122.83	-3,845.49	3,847.45	0.00	0.00	0.00
8,300.00	92.01	271.83	4,472.78	126.02	-3,945.38	3,947.39	0.00	0.00	0.00
8,400.00	92.01	271.83	4,469.28	129.21	-4,045.27	4,047.33	0.00	0.00	0.00
8,493.41	92.01	271.83	4,466.01	132.19	-4,138.57	4,140.68	0.00	0.00	0.00
8,493.64	92.00	271.83	4,466.00	132.20	-4,138.80	4,140.91	3.00	-2.98	0.34

BHL (Colorado A #1H)

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
BHL (Colorado A #1H)	0.00	360.00	4,466.00	132.20	-4,138.80	696,032.30	423,481.90	32° 54' 47.599 N	104° 34' 57.622 W
- plan hits target									
- Point									

WELL DETAILS: Colorado A 22 Fed Com #1H

+N/-S	+E/-W	Northing	Ground Level:	3625.00			
0.00	0.00	695900.10	Easting	427620.70	Latitude	32° 54' 46.385 N	Longitude
						104° 34' 9.067 W	Slot

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFac	Target	Sec
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	4076.00	0.00	0.00	4076.00	0.00	0.00	0.00	0.00	0.00	0.00
3	4833.12	90.00	271.83	4558.00	15.39	-481.75	11.89	271.83	482.00	
4	5833.12	90.00	271.83	4558.00	47.33	-1481.24	0.00	0.00	1482.00	
5	5900.02	92.01	271.83	4556.83	49.46	-1548.09	3.00	-0.02	1548.88	
6	8493.41	92.01	271.83	4466.01	132.19	-4138.57	0.00	0.00	4140.68	
7	8493.64	92.00	271.83	4466.00	132.20	-4138.80	BHB (Colorado A 22 Fed Com #1H)	0.00	4140.91	

