Submit 3 Copies To Appropriate District	State of New			Form C-103	
Office District I	Energy, Minerals and Na	atural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	CONSERVATI	ON DIVISION	30-015-35612 5. Indicate Type of Lease		
District III	1220 South St.	- · - \ \\e\	5. Indicate Type of Lease	_	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN	10/303 Pr	I WW STATE I	EE 🗷	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		187505 JUN ARTE	6. State Oil & Gas Lease N		
1220 S. St. Flancis Dr., Santa Fe, NW 67505	> % ₁₀	OCD 11			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOS	7. Lease Name or Unit Agreement Name:				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Seine B 6 Fee		
1. Type of Well:			8. Well Number		
Oil Well Gas Well X	2н				
2. Name of Operator			9. OGRID Number		
EOG Resources Inc.			7377		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 2267 Midland, Texa	Cottonwood Creek; WC, West (Gas)				
4. Well Location					
Unit Letter A : 1	990 feet from the	North line and	225 feet from the	East line	
			-		
Section 6	Township 16S		NMPM Count	y Eddy	
	11. Elevation (Show wheth	er DR, RKB, RT, GR, et 3521' GR	c.)		
Pit or Below-grade Tank Application	·			todiana ta paga ta sa a	
Pit type Depth to Groundwater		resh water well Dis	tance from nearest surface water		
Pit Liner Thickness: mil					
Fit Liner Thickness: fini	below-Grade Tank: Volu	mebbls; Construction	on Material		
NOTICE OF INTEL PERFORM REMEDIAL WORK	NTION TO:	SUB	NG OPNS. 😠 PLUG	RING CASING	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		IDONINENT	
OTHER:		OTHER:			
13. Describe proposed or completed of starting any proposed work). So or recompletion.	perations. (Clearly state all SEE RULE 1103. For Mult	pertinent details, and give iple Completions: Attach	e pertinent dates, including est wellbore diagram of propose	timated date ed completion	
Cemented as follow	32 #, J-55 casing set s: Option 2 Rule 107G				
 1. 150 sx PPDS, 9.5 ppg, 7 2.04 yield; 370 sx Prem 				t, 12.4 ppg,	
Ran temp survey, found				surface.	
2. Approximate temperature			= = -		
3. Estimated minimum forma		_	69 deg F		
I hereby certify that the information abo					
grade tank has been/will be constructed or close					
SIGNATURE Man Wa	/		ry Analyst DATE	6/01/07	
Type or print name Stan Wagner	, j	E-mail address:	Telephone No	. 432 686 3689	
For State Use Only FOR REC	CORDS ONLY		<u>a</u>	IUN 6 5 2007.	
,		ritle	DATE		
Conditions of Approval, if any:					

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Office E	Energy, Minerals and Na	tural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District.II OII CONSERVATION DIVISION			30-015-35612 5. Indicate Type of Lease		
District III	1301 W. Grand Ave., Artesia, NM 88210			se	
1000 Rio Brazos Rd., Aztec, NM 87410	87505	STATE 🔲	FEE 🗴		
District IV			6. State Oil & Gas Lease	e No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			or other on or our bours		
(DO NOT USE THIS FORM FOR PROPOSAL		N OR PLUG BACK TO A	7. Lease Name or Unit A	Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Seine B 6 Fee		
1. Type of Well:			8. Well Number		
Oil Well Gas Well	Other		2Н		
2. Name of Operator			9. OGRID Number		
EOG Resources Inc.					
			7377	n#	
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 2267 Midland, Texas	79702		Cottonwood Creek; W	C, West (Gas)	
4. Well Location					
Unit Letter : 199	feet from the	lorth line and	feet from the	East line	
Section 6	Township 16S	Range 25E	NMPM Co	unty Eddy	
	. Elevation (Show wheth				
		3521' GR			
Pit or Below-grade Tank Application or					
<u> </u>					
Pit type Depth to Groundwater					
Pit Liner Thickness: mil	Below-Grade Tank: Volum	nebbls; Construction	n Material		
TEMPORARILY ABANDON	TION TO: LUG AND ABANDON HANGE PLANS ULTIPLE OMPLETION	•	NG OPNS. 😠 PL	T OF: TERING CASING UG AND ANDONMENT	
OTHER:		OTHER:			
13. Describe proposed or completed ope of starting any proposed work). SEI or recompletion.	erations. (Clearly state all ERULE 1103. For Multi	pertinent details, and give	pertinent dates, including wellbore diagram of prop	estimated date	
 Estimated cement strength Actual time cement in plan 					
Tested casing to 1000 psi	for 30 min. Test occ	i.			
Total Committee of Total Dist					
I hereby certify that the information above grade tank has been/will be constructed or closed	is true and complete to the according to NMOCD guideli	ne best of my knowledge nes , a general permit	and belief. I further certify or an (attached) alternative	that any pit or below- OCD-approved plan	
SIGNATURE the Way	тт	TIE Regulator	v Analyst DAT	E6/01/07	
//		-mail address:	DAI		
Type or print name Stan Wagner	L		Telephone	No. 432 686 3689	
-			2 Stophono		
For State Use Only				IIIN a Faces	
APPROVED BY FOR RE	CORDS ONLY T	ITLE	בותו א עד	JUN 0 5 2002	
ALI KOVED DI		11 LL	DATE	· 	
Conditions of Approval, if any:					