

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

Month - Year
JUN 5 2007
OCD - ARTESIA, NM

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDEY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Latigo Petroleum, Inc.

3a. Address

P.O. Box 10340, Midland, TX

3b. Phone No. (include area code)

432-617-0208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL

Sec. 31, T-19-S, R-28-E

5. Lease Serial No.

NM-4986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

J

8. Well Name and No.

Pacheco Federal # 1

9. API Well No.

300-1522132

10. Field and Pool, or Exploratory Area

Burton Flat

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

Accepted for record
NMOC

JUN 5 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Howard Boatright

Title Agent

Signature

H. Boatright

Date 05/14/07

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 4 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JUL 5 2007
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Completed Operation

1. Move Rig & equipment. Called BLM
2. RIH w 5 1/2" C.I.B.P., set at 8990'.
3. Circulated hole w/ 10# Salt Gel mud, spot 35 sx Class "H" Cement.
4. RIH w/ W.L. to perforate. Clark Bennett, BLM, OK'd to perforate at 7,574'.
5. RIH w/ Packer, end of tubing at 7370', Packer set at 6994'. Sqz 40 sx Cement. Displaced w/ Salt Gel & SI 350 PSI.
6. Released Packer, Tag cement at 7,470'. PUH to 6180', spot 35 sx of cement, Calculated top of cement 5827'. PUH, end of tubing at 2200' & Packer at 1825', Perforated casing w/ through tubing gun at 3242'.
7. Mixed & sqz 120 sx of cement. Displaced top of cement to 2400', 350 PSI.
8. RIH, Tag cement at 2355', POOH. Weld on Pull Nipple.
9. RIH w/ W.L, cut casing at 2190'. Casing not Free. Clark Bennett, BLM, OK'd to Cut casing 150' higher. RIH, cut casing at 2038', casing Free.
10. RIH w/ tubing to 2257', mixed & spot 75 sx cement & displaced.
11. RIH, tag cement at 1925'. Mixed & circulated 8 5/8" casing w/ 10# Salt Gel mud. PUH w/ tubing, mixed & circulated 120 sx of cement from 470' to Surface, POOH.
12. RIH, tag cement at 15', mixed & spot 50 sx of cement, filled up behind 8 5/8" casing & 13 3/8" casing. Installed Dry Hole Marker.

Accepted for record
NMOCD