

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Horizontal Sidetrack

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address

P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)

192463

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1830 FSL 1980 FWL NESW(K)

At top prod. interval reported below 1923 FSL 1807 FWL NESW(K)

At total depth 1955 FSL 806 FEL NESE(I)

14. Date Spudded

11/21/06

15. Date T.D. Reached

12/12/06

16. Date Completed

☐ D & A☒ Ready to Prod.

2/8/07

5. Lease Serial No.

NM6856

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM71845

8. Lease Name and Well No.

Government R Com. #1

9. API Well No.

30-015-20871

10. Field and Pool, or Exploratory

Burton Flat Wolfcamp, North

11. Sec., T., R., M., or Block and

Survey or Area

Sec 14 T20S R28E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3240'

18. Total Depth: MD

11668'

TVD

9285'

19. Plug Back T.D.: MD

TVD

20. Depth Bridge Plug Set: MD

TVD

8758'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16"	65#	0	750'	---	850	---	Surf-Circ	N/A
14-3/4"	10-3/4"	40-45.5	0	3114'	---	2510	---	Surf-Circ	N/A
9-1/2"	5-1/2"	17-20#	0	11500'	---	950	---	7840'-TS	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7983'	7983'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10901'	11319'	10901-11319'	---	---	plugged
B) Wolfcamp	9194'	9250'	9194-9250'	---	---	plugged
C) Wolfcamp	8760'V	9285'V	8760-9285'V	---	---	open hole
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8760-9285'	1500g 10% ZCA acid + 2724g 17% HCl acid
8760-9285'	4000g 7.5% HCl acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
2/8/07	3/1/07	24	→	750	3891	149			flwg
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
open	636	1344	→	750	3891	149		prod	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Date Test Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Fig. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth

Set RBP @ 9070', CIBP @ 8758'. Cut window @ 8747-8753' and directionally drill to 11668'TMD, 9285'TVD.

1. Electrical, Mechanical Logs (1 full set req'd)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other	

Name (please print) David Stewart

Title Sr. Req. Analyst

Signature

Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.