

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-34353

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Walterscheid 23
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1
2. Name of Operator Marbob Energy Corporation		9. Pool name or Wildcat Cass Draw; Delaware
3. Address of Operator PO Box 227 Artesia, NM 88211-0227		
4. Well Location Unit Letter <u>M</u> : <u>1050</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 10/12/05	11. Date T.D. Reached 12/21/05	12. Date Compl. (Ready to Prod.) 5/30/07
13. Elevations (DF& RKB, RT, GR, etc.) 3136' GL		14. Elev. Casinghead
15. Total Depth 12550'	16. Plug Back T.D. 6340'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0 - 12550'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5592' - 5618' Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	443'	17 1/2"	400 sx	None
9 5/8"	40#	5750'	12 1/4"	1795 sx	None
5 1/2"	17#	12537'	8 3/4"	2115 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5671'	

26. Perforation record (interval, size, and number)

6410' - 6420' (11 shots) - CIBP @ 7100'
5592' - 5618' (54 shots) - CIBP + 35' cmt @ 6375'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6410' - 6420'	Acidz w/ 1000 gal NE Fe 15% HCl
5592' - 5618'	Acidz w/ 1250 gal NE Fe 7 1/2% HCl, frac w/ 83525# sand & 43973 gal fluid.

28. PRODUCTION

Date First Production 5/31/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 6/4/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 39
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 130
				Gas - Oil Ratio	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Raymond Gabaldon

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed Name Diana J. Briggs Title Production Analyst Date 6/6/07
E-mail Address production@marbob.com