District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Minerals a Energy Minerals and Natural Resources 2003

Form C-101 Revised March 17, 1999

Oil Conservation Davision RECEIVED Submit Pappropriate District Office 1220 South St. Francis DDCD - ARTESIA State Lease - 6 Copies Santa Fe, NM 87503

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AIIL	ICATI		Operator Name an			, INE-EN I E	K, DE	·	LUGBAC	² OGRID N	umber	ME	
MURCHISON OIL & GAS, INC. 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698							015363 3API Number 30 - 015 - 33007						
Property Code STRONG FEDERAL STRONG S					Property Name					6 Well No.			
000.	132			LICHG		rface Location	on		1				
UL or lot no.	Section	Township	Range	Lot Idn Feet from the		North/	South line	Feet from the	East/Wes	East/West line County EAST EDDY			
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	L	8	Proposed B	ottom	Hole	Location If I	Differe	nt From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn Feet from the		North/	South line	Feet from the	t from the East/Wes		County		
			roposed Pool 1 CITY PENI	١					¹⁰ Propo	osed Pool 2			
Work Type Code 12 Well Type C			_		13 Cable/Rotary ROTARY			Lease Type Code			Ground Level Elevation 3379 GL		
¹⁶ Mı	ultiple N		17 Proposed Depth			* Formation MORROW		BIG DOG			²⁰ Spud Date 10/1/03		
				ropose	d Cas	sing and Cen	nent P	<u> </u>	20 200		10/1/		
Hole Si	ze	Casi	ng Size		g weight		Setting D		Sacks of Co	ement	Estimate	d TOC	
17-1		† ···	·3/8"				270		300		SURFACE		
12-1	/4"	9-	-5/8"	36 #/FT			1930'		600		SURFACE		\neg
8-3/4" 7-5/8"		5/8"	33&38 #/FT		FT	8750 '		900	-	1200'			
		-1/2"	17 #/FT		84	8450'-11600		400		8450(TO	OF	LIN	
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³ I hereby certing the service of		/ /	en above is true a	nd comple	ete to the		yed by:	OIL CO	NSERVAT	ION DI			
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Title:			ENT OPER		'S		val Date:	SE.	PISM	diration D	ate: SE	7 1	8 20
Date: Phone: (972) 931–0700					Condit	Conditions of Approval:							

District | 1625 N. Franch Dr. Hobbs, NM 88240

District || 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec NM 87410

<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

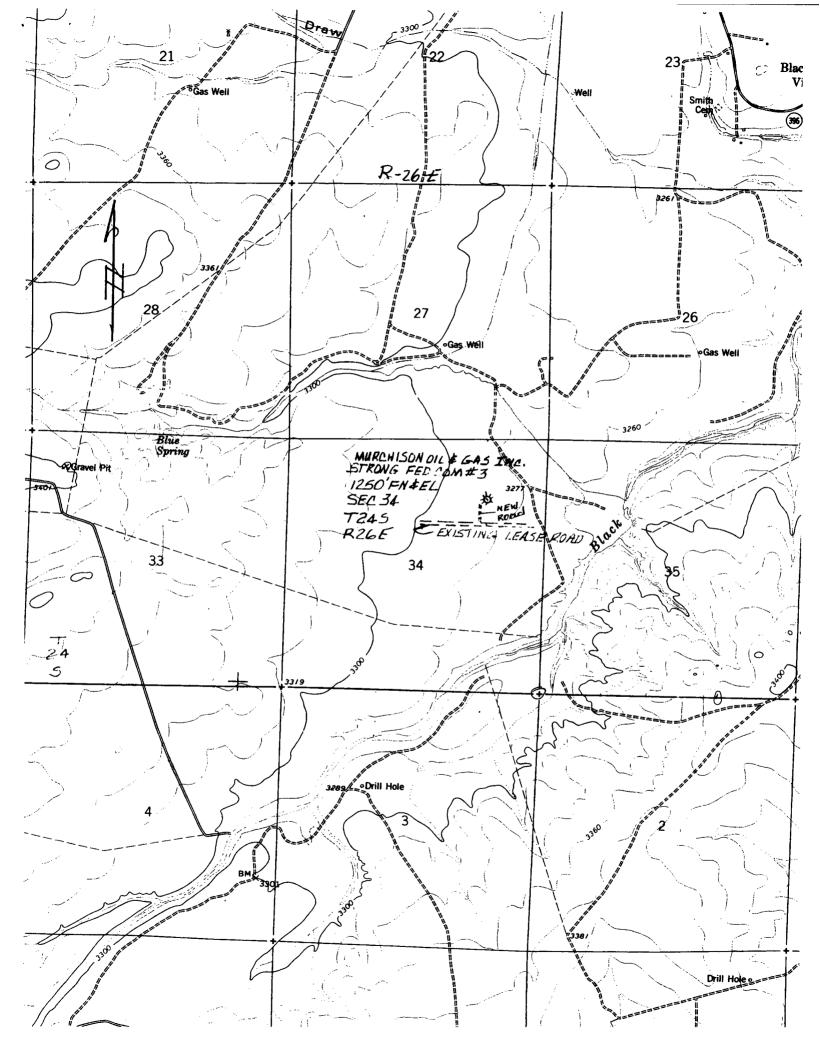
2040 South Pacheco Santa Fe, N M 87505

		Form C-102								
		Revised March 17, 1999								
Submit	to	Appropriate District Office								
		State Lease - 4 Copies								
		Fee Lease - 3 Copies								

MENDED REPORT

WELL LOCATION AND ACDEACE DEDICATION DEAT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
APi	Number		Pool Code 87280	Pool Name WHITE CITY PENN						
Property Code				Property No		Well Number				
008140 S			ST	RONG FED			3 Elevation			
1			MURCE	HISON OIL		INC.		3293		
Surface Location										
UL or Lot No.	, , , , , , , , , , , , , , , , , , , ,			Lot idn.	Feet from the		Feet from the]
A	34	24-S	26-1		1250	NORTH	1250			
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UL OF LOC NO.	Section	rownsnip	Runge	LDt 4Gh.	reet nom the	North/South line	regulations die	Lust/ West into	County	
Dedicated Acres	Joint or	Infill Consolidati	ion Code	Order No.		.	<u> </u>		*	1
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			•			_	I Printed Name	MICHAEL	S./DAUGH	ERTY
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MURCHISON OIL & GAS, INC.

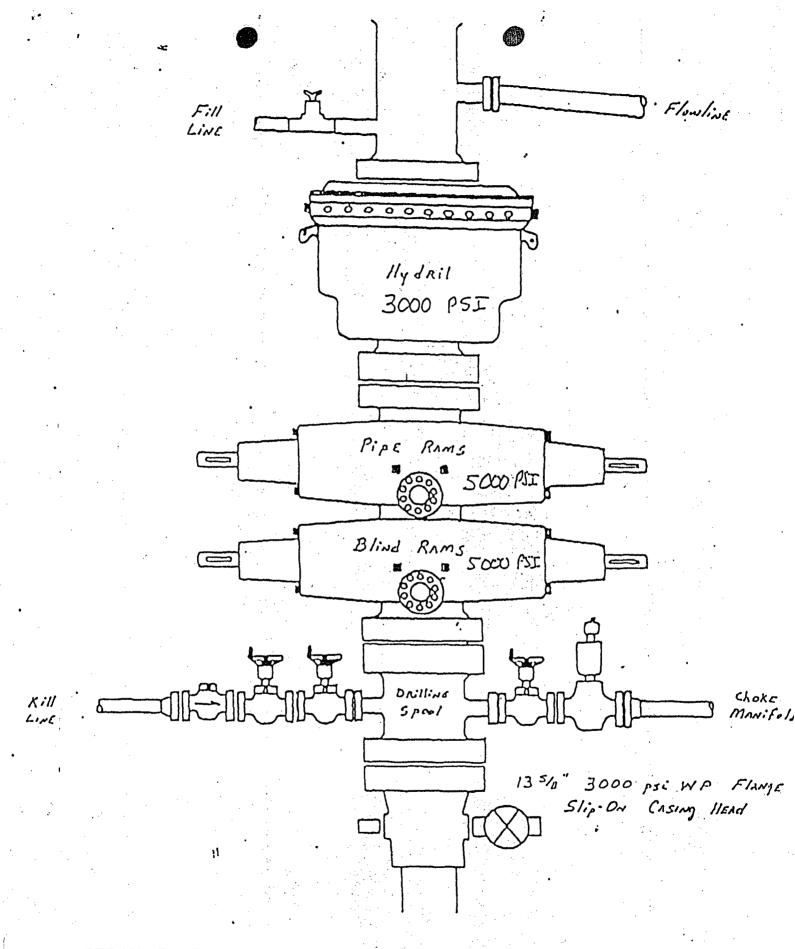
STRONG FEDERAL COM #3 SEC. 34, T24S, R26E 1250' FNL & 1250' FEL EDDY CO., NM.

MUD PROGRAM

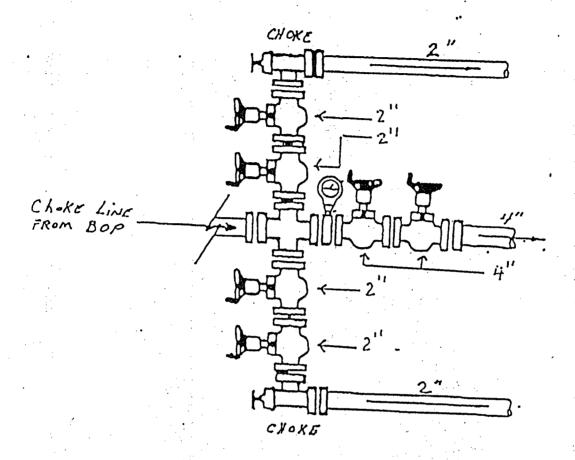
<u>DEPTH</u>	<u>WEIGHT</u>	VISCOSITY	<u>FILTRATE</u>
0' – 270'	8.3 – 8.9	32 – 36	NO CONTROL
270' — 1,930'	8.4 – 10.0	28 – 29	NO CONTROL
1,930' — 8,750'	8.4 – 9.0	28 – 29	NO CONTROL
8,750' — 11,000'	8.4 – 10.0	28 – 29	NO CONTROL
11,000' – 11,600'	9.0 – 13.0	38 – 48	6 – 8 WL

PH to be maintained below 10

Submitted with Fm. C-101 & C-102



STRONG FEDERAL COM #3 1250' FNL & 1250' FEL SEC. 34, T24S, R26E EDDY CO., NM.



STRONG FEDERAL COM #3 1250' FNL & 1250' FEL SEC. 34, T24S, R26E EDDY CO., NM.



J.D. MURCHISON INTERESTS, INC.

MURCHISON OIL & GAS, INC.
MURCHISON PROPERTIES. INC.

September 18, 2003

State of New Mexico
Oil Conservation Commission
1301 W. Grand Avenue
Artesia, New Mexico 88210

RE: STRONG FEDERAL COM #3 1250' FNL & 1250' FEL SEC. 34, T24S, R26E EDDY CO., NM.

Dear Brian:

This letter is in reference to the OCD's requirements for H2S contingency plan for the above captioned well. No H2S is expected in the drilling of the above captioned well. H2S detection equipment will be installed prior to the top of the Delaware formation as a precautionary measure.

Very truly yours,

MURCHISON OIL & GAS, INC.

Michael S. Daugherty

Vice President Operations

MSD/ct/strongFC#3-OCDH28