2Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103	
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30.015.01739		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE X FEE		
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE PROPOSALS.)  1. Type of Well:  Oil Well Y Green Well	CES AND REPORTS ON WELLS	10	7. Lease Name of	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEP 15 4 4 FB	OR SUCEZA	ELODE ADOL	DIFF %C?	
PROPOSALS.)	A	132	EMPIRE ABO U 8. Well Number		
1. Type of Well:	Other SEP	0000	38		
Oli Well ALI Gas Well L	Officer SEL	2000			
2. Name of Operator BP AMERICA PRODUCTION CO	MPANY RECE	IVED は RTESIA ※	9. OGRID Num	ber	
3. Address of Operator	\	&/	10. Pool na	me or Wildcat	
P.O. BOX 1089 EUNICE, NM 882	31 (2)	67/	ABO		
4. Well Location	IECS				
Unit Letter K :	2310'_feet from the _S li	ne and _1650fe	et from the _W	line	
Section 35	Township 17S	Range 28E	NMPM ED	DDY County	
	11. Elevation (Show whether DR				
	3689' GR				
	ppropriate Box to Indicate N				
NOTICE OF IN			SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WOR	K 📋	ALTERING CASING [	
TEMPORARILY ABANDON	CHANGE PLANS □	COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND 🗆		
OTHER:		OTHER:			
13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, and	d give pertinent dat	tes, including estimated date	
	rk). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diag	ram of proposed completion	
or recompletion.					
TD: 6378' PB: 6352' CSG: 5 1/2"		CULATE TO SURF	ACE		
1. MIRU PULLING UNIT NI		25' CMT			
2. PICK UP 2 3/8" TBG RIH AND TAG CIBP @ 6130' SPOT 35' CMT 3. CIRCULATE 9.5# KCL MUD PRESSURE TEST TO 300#					
4. PUH SPOT 25 SX CMT ACROSS GLORIETA 3793'-3893' WOC AND TAG  5. PUH SPOT 25 SX CMT ACROSS 8 5/8" CSG SHOE FROM 807'-907' WOC AND TAG  6. PUH SPOT 25 SX CMT ACROSS YATES @ 639'-739' WOC AND TAG					
3. 10110-01-20 Dil 0110-00 111120 (G. 03) 103 1110					
7. PUH SPOT 10 SX CMT FROM 60' TO SURFACE  Notify OCD 24 hrs. prior to any work done  Notify OCD 24 hrs. prior to any work done					
8. WOC 24 HRS AND TAG	ND ANCHODS CLEAN LOCATI	UN DD			
9. CUT OFF WELL HEAD AND ANCHORS CLEAN LOCATION RD					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE June liene	TITLE_W	ells Team Lead	DATE	_9/9/2003_	
Type or print name Jim Pierce	E-mail addr	ess:	Tele	phone No.(505) 677-3642	
(This space for State use)	$\bigcirc 0 \bigcirc$	A -// 11 D	1		
APPPROVED BY	TITLE	Juld H	~ APP	ROVED SEP 1 7 2003	
Conditions of approval, if any:			****		

## **WELLBORE SCHEMATIC**

10 SX CMT 60' TO SURF.

25 SX CMT 639'-739' 100' CMT PLUG

8-5/8" casing @ 757'
Cmt Circulated to surface



EMPIRE ABO UNIT G-38
2310' FSL & 1650' FWL
SEC 35, T - 17S, R 28E EDDY COUNTY, NM
API 30-015-01739
GR 3689' KB: 12'

25 sx cmt across glorieta 3793' - 3893'

5-1/2" csg @ 6378' \_\_

CIRCULATED TO SURFACE

'8'

35' CMT PLUG

CIBP @ 6130'

Perfs @ 6238' - 6246'

TD @ 6378'

PBD @ 6352'

-Well No. G-38

Type of Well

Gas
Other

Well API No.

# 30<del>-</del>015-01739

Lease Name

KB

- Emplie A.o. Unit "C"

12 If above GL

KB (All depths based on KB)

Type of Lease

X State Fee

County: Eddy

Well Location 2310 ft From South Line 1650
Section: 35 Township: 1754 Range: 28E

1650 ft | From West Line

Elevation 3689 ft above sea level (RDB)

Top of Abo 2546 ft below see level

Total Depth 63789 ft

PBTD 6352 ft

Tubing			
# of Jts		l	
Size	2 3/8"	l	
Weight	4.7#	l	
Thread	EUE 8rd # #	l	

....J-55 :---::--

Well Status
Flowing well
Pumping well
Shut in

	4 1997	AND THE RES	N. S. A. P. C.	1000	100	AND THE PARTY OF
string #	Hole sz.	CA De	SINGS pth	Casin	Dmir.	Wght
7:	112					23/7#
. 2	7 7/8					<b>#15</b>  6#
2	77/8 <sup>#</sup>	6976		#E 1/2		<b>第17件</b>
				<b>THE</b>		
		195 (6)				

٠.,							
	OTHER EQUIPMENT (BPs, ETC)						
	Name	Depth	Casing Dmtr.	Notes			
	TOC	. surface :::::::::	- 5:1/2 in	circulated trace annual			
	* CIBP	6280 ft	5-1/2 in				
. !	· cmtu	6252 ft.:	5:1/2 · in				
	CIBP	6130 ft	5:1/2 in	w/ 2 sx sand on top			
			<b>H</b> EST				

Pay Zone

Top of Abo 6235 ft Reported

Bottom of Well \$86352 ft

Class

PERFORATIONS						
Start Depth	End Depth	Jet Shots per Foot	Date of Perforation	Comments		
6297 ft	6308. tift:		8/24/1961	Closed 6/9/69 w/ CIBP		
6243 ft	6258 : ft	NATA-14:12 Ex.	6/9/1969	Closed 8/4/71 w/ cmt		
6238 ft	6246 ft	4::::::::::::::::::::::::::::::::::::::	8/9/1971	Closed 9/21/77 w/ CIBP		
		Proparation				
		T. (C.C.) (ALEXANDER) (C.C.) (C.C.)				
1010-1010-1010-1010-1010-1010-1010-101						

## COMMENTS

This well has been perforated to the top of the Abo. There are no futher opportunities to perforate.