Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District I 1625 N. French Dr., H	obbs, NM 87240		OIL	CO	NSERVATIO!	N DIV	ISION	l	WELL API 1				
District II	30-015-32854									4			
811 South First, Artesia, NM 87210 District III Santa Fe, NM 87505									5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410									STATE X FEE				
District IV 2040 South Pacheco, Santa Fe, NM 87505 State Oil & Gas Lease No.													
WELL COMPLETION OF PECOMPLETION PEPOPT AND LOC													
la. Type of Well:									7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY OTHER OTHER								•	Howell S	tate Con	า		
b. Type of Completion: Howell State Com													
NEW WORK PLUG DIFF													
Type of Well: OIL WELL GAS WELL DRY OTHER OTHE													
Facken Oil and Danch I to /45141605CT \\ \text{VEV} \tag{61}													
3 Address of Operator 9 Pool name or Wildcat													
30	3 W. Wall	Ave., S	uite 1800	, Mid	lland, TX %9701	-5116	18h			Cemeta	ary Mor	row	
4. Well Location	<u></u>					1 - 18	,0E 61.31.V						
Unit Letter	:_	1810	Feet From	The	south		ne and) Fee	t From The	east	Line	
Section 3			Township			nge 25E			IMPM		nty Eddy		
	11. Date T.D.	Reached			npl. (Ready to Prod.)				RKB, RT, GR,			Casinghead	
7/11/03	8/9				9/8/03				33' GR			,	
15. Total Depth		g Back T.	D.	17. If N	Aultiple Compl. How	Many	18. Interv		Rotary Tools		Cable To	ools	
9799'		ັ 9711'	1		nes?	·	Drilled B	y	all				
19 Producing Interv	val(s), of this c	ompletion	- Top. Botto	m. Na	me				20	. Was Dire	tional Sur	vev Made	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9403' - 9699' Morrow 20. Was Directional Survey Made													
21. Type Electric an					<u>. </u>				22. Was Well (Cored		<u> </u>	
Dual Laterolog, Micro Laterolog, GR, Neutron Log													
23.						ort all	strings s	et ir	well)				
CASING SIZE									OUNT PULLED				
13 3/8"		48#			400'		17 ½"		400 s			Surface	
9 5/8"		36#			3013'		12 1/4"		800 s	κC		Surface	
5 ½"		17#			9799'		8 3/4"		1200 sx S	uper C			
24.	TOD	L	INER REC			F 66	ID PERMI	25.		UBING R		DACKED GET	
SIZE	ТОР		BOTTOM	1	SACKS CEMENT	SC	REEN		SIZE 2 3/8"	DEPTI	70'	PACKER SET	
						<u> </u>		_	2 3/6	- 50	70		
26. Perforation re	cord (interval.	size, and r	number)			27.	ACID S	L HOT	, FRACTURE,	CEMENT	SOLIFE	ZE ETC	
			•				TH INTERVA					TERIAL USED	
9403' – 08', 9518' – 28', 9561' – 66', 9630' – 35',						940)3' – 9699)'	300 gals, 7 1/2% NEFE HCL, 79873 gals				
9696' – 99'	with 2 JSF	PF, 120	degree p	hase	ed, total 56							20/40 sand	
holes													
28. PRODUCTION													
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)													
9/8/03 flowing producing													
Date of Test	Hours Tested	C	Choke Size		Prod'n For	Oil - Bt	ol	Gas	- MCF	Water - Bl	ol.	Gas - Oil Ratio	
9/14/03	24		3/4		Test Period	l	0_		822	2	5	NA	
Flow Tubing	Casing Pressu		Calculated 24	ļ-	Oil - Bbl.	Gas	- MCF	Ň	Vater - Bbl.	Oil G	ravity - Al	PI - (Corr.)	
Press. Hour Rate 0 822 25 NA								NA					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold 30. List Attachments													
C102, C104	4, log confi				ation report			_					
31 .I hereby certif	y that the info	rmation	shown on t		des of this form as t	rue and	complete to	the	best of my know	vledge and	belief		
Signature //	Signature Munic Printed Name Jimmy D. Carlile Title Regulatory Affairs Coor. Date 9/15/03												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Atoka 8933' T. Pictured Cliffs

T. Oio Alamo

T. Kirtland-Fruitland_____

Northwestern New Mexico

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

Southeastern New Mexico

T. Canyon 7626'

T. Strawn 8132'

T. Anhy

T. Salt

B. Salt____

D. Duit_					I. I lotuic	vi Ciiiis		_ 1. FCIIII. D		
T. Yates					T. Cliff House			T. Leadville		
T. 7 Rivers		. <u></u>	T. Devonian	6.1	T. Menefee			T. Madison		
T. Quee	en				T. Point I	ookout		Ţ. Elbert		
T. Gray	burg		T. Montova		T. Manco	S		* T. McCracken		
T. San A	Andres_	810'	_ T. Simpson	<u> </u>	T. Gallup			T. Ignacio Otzte		
T. Glori	ieta	2497'	_ T. McKee		Base Gree	enhorn_		T. Granite		
T. Padd	lock		T. Ellenburger		T. Dakota	1		Т.		
T. Bline	ebry		T. Gr. Wash		T. Morris	on		Т.		
T.Tubb.			T. Delaware Sand		T.Todilto			T		
T. Drinl	kard		_ T. Bone Springs 6392'		I. Entrad	a		_ I		
T. Abo.			T. <u>Morrow 9338'</u>	 -	T. Wingat	te		T		
T. Wolf	fcamp	6618'	_ T		T. Chinle			T		
T. Penn	l		_ T		Γ. Permia	n		_ <u>T</u>		
T. Cisco	o (Boug	th C) 7364'	T.	•	T. Penn ".	Α"		Т		
			OIL OR	gas san	IDS OR	ZON	ES			
No. 1,			to		No. 3, f	rom		to		
No. 2, 1	from		to		No. 4, from			to		
			IMPOR'	TANT W	ATER S	SAND	S			
Include	e data c	n rate of wa	ter inflow and elevation to whi							
No. 1,			to		00 0 m m		feet :			
No. 2,			to				feet			
No. 3, from			to		feet					
140. 5,	110111		•••							
			LITHOLOGY RECO	JRD (A	ttach ad	ditiona	al sheet if n	necessary)		
From	To	Thickness	Lithology		From	To	Thickness	Lithology		
M		In Feet					In Feet	Ethiology		
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DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New MexicRECEIVED

Form C-102 Revised March 17, 1999

19 200 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

320

Infil1

OIL CONSERVATION DAVISION LAND RANCH. LTD.

2040 South Pacheco RANG Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-32854	74680	Cemetary Morrow	
Property Code	Prope	Well Number	
	HOWELL	STATE COM	2
OGRID No.	Opera	Elevation	
151416	FASKEN OIL	& RANCH, LTD.	3633'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	20 S	25 E		1810	SOUTH	660	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18 19 20 21 22 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 27 23 24 25 25 25 27 23 24 25 25 25 27 23 24 25 25 25 27 23 24 25 25 27 23 24 25 25 25 27 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Jimmy D. Carlile Printed Name Regulatory Affairs Coord. Title 9/15/03 Date SURVEYOR CERTIFICATION
3627.9' LAT - N32"31'39.9" 3627.8' 0 660' 3635.0' 3635.9' 3635.9'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. APRIL 09, 2003 Date Surveyed Signature & Seal of Professional Surveyor W.O. No. 3201A Certificate No. Gary L. Jones 7977 BASIN SURVEYS

OPERATOR:

FASKEN OIL & RANCH

WELL/LEASE: COUNTY:

HOWELL ST. COM. 2

EDDY

055-0019

STATE OF NEW MEXICO **DEVIATION REPORT**

497	1/2
989	3/4
1,486	1/2
2,022	3/4
2,520	1
3,015	1
3,504	1/2
4,004	1
4,476	1
4,944	1 3/4
5,445	1 1/4
5,990	1 1/2
6,490	1/2
6,989	3/4
7,459	1 1/2
7,773	1 3/4
8,304	2 1/4
8,815	2 1/2
9,230	2
9,444	2
9,787	1 1/2



STATE OF TEXAS

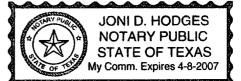
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 19th day of August, 2003, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Public for Midland County,

My Commission Expires: 4/08/2007



FASKEN OIL AND RANCH, LTD.

303 WEST WALL AVENUE, SUITE 1800 MIDLAND, TEXAS 79701-5116

(432) 687-1777

Jimmy D. Carlile Regulatory Affairs Coordinator

September 15, 2003

Mr. Bryan Arrant New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 88201

Dear Mr. Arrant,

Re:

Fasken Oil and Ranch, Ltd.

Log Confidentiality Howell State Com No. 2 Cemetary Morrow Pool Eddy County, New Mexico

Fasken Oil and Ranch, Ltd. hereby requests the logs for the subject well be held as "confidential". Please give me a call should you have any questions.

Yours truly,

Jimmy D. Carlile

Regulatory Affairs Coordinator

SEP 2003
RECEIVED
RECEIVED - ARTESIA 250
OCD - A