

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO.  
30-005-63585

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VO-5577

7. Lease Name or Unit Agreement Name

OVEREASY STATE

8. Well No.

1

9. Pool Name or Wildcat

FOOR RANCH PRE-PERMIAN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line  
Section 6 Township 10 SOUTH Range 27 EAST NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3925' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

August 8, 2003 - September 4, 2003:

- (1) Perforate 6527' to 6531', and 6539' to 6541'. Acidize with 1500 gallons 15% HCL. Swab back load. Swabbed all water.
- (2) Set CIBP at 6450' with 35' cement.
- (3) Perforate 6268' to 6273'. Acidize with 1000 gallons 15% HCL. Swab back load. Swabbed all water with show of gas.
- (4) Set CIBP at 6180' with 35' cement.
- (5) Perforate 5770' to 5776'. Acidize with 1500 gallons 15% HCL. Swab load, flow tested at rate of 750,000 MCF/Day.
- (6) Shut in well, waiting for pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRESIDENT DATE 9/16/03

TYPE OR PRINT NAME JOSEPH J. KELLY TELEPHONE NO. 505-623-3190

(This space for State Use)

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

SEP 18 2003