Submit 3 Copies To Appropriate District Office	State of New Mo		J	Form C-103
District I	Energy, Minerals and Nati	ural Resources	WELLADING	May 27, 2004
1625 N. French Dr., Hobbs, NM-88240 District II			WELL API NO. 30-015-05126	
1301 W. Grand Ave., Artesia, 14 88210	OIL CONSERVATION	NOIVISION -	5. Indicate Type of Lease	
District III	1220 South St. Fra	ncis Dr.	STATE FEE	- -
1000 R10 Brazos Rd , Aztec, NM 87440 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, N.W. 87505	MULTIPLE COLLECTION	LATER CONTROL	BLM LC-029426-B	(- 1
SUNDRY NOTE	CES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agree	ment Name
(DO:NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	West, H. E. "B"	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS)	A TION FOR PERMIT" (FORM C-101) FO	OR SUCH : .		
1. Type of Well: Oil Well	Gas Well Other Injector		8. Well Number 20	
2. Name of Operator		JUN 22 2007	9. OGRID Number 14591	
Merit Energy Company				
3. Address of Operator	T. 75240	OCD-ARTES	10. Pool name or Wildcat Grayburg-Jackson	
13727 Noel Road, Suite 500 Dallas	, 1exas /5240		Grayburg-Jackson	
4. Well Location				
	60feet from the _South			line
Section 10	. Township 17-S Range			
	11. Elevation (Show whether DR	P, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application on	· Closure 🗌		-	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON T	REMEDIAL WORL	K	CASING .
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
DUIT OR ALTER CASING IN MULTIPLE COMPLICED CASING/CEMENT TOR # 500 (1975)				
•	5. 0 5 5 WAS	,,,,,		
OTHER:		OTHER: MIT T	est 2. V a 1.	ţ
13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, and	I give pertinent dates, including	estimated dat
	rk). SEE RULE 1103. For Multip	le Completions: Att	ach wellbore diagram of propos	sed completion
or recompletion.				
03/15/07 – MIRU, Well has Fiberglass tubing, no tool for tubing, SD to get tool.				
03/16/07 - Open well, try to get off on/off tool, packer came loose, N/U BOP, COOH w/69 jts tubing, SWI, SDFN.				
03/19/07 – Open well, COOH w/rest of tubing & 5-1/2" packer, SWI, SDFN. 03/20/07 – Open well, P/U work string & packer, set @ 3085', pressure test to 500 psi for 10 minutes, held OK. TOOH w/tubing,				
BOP flange leaking, SWI, SDFN.				
03/21/07 - Open well, replace O-ring on BOP, TIH w/2-3/8" tubing, L/D work string, TIH w/ON/OFF tool & 71 jts. Fiberglass tubing,				
SWI, SDFN. 03/22/07 – Open well, P/U rest of tubing, N/D BOP, circ hole w/packer fluid, jayed on to packer, test to 500 psi for 10 minutes,				
Held OK. Backer Hornet Packer set @ 3085.68'. Prep for NMOCD pressure test.				
04/05/07 - Conduct NMOCD MIT test. Pressure test, held OK. Test witnessed by NMOCD Field Inspector, Original chart to NMOCD.				
Return well to injection.	•	•	. , ,	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE TITLE Sr. Regulatory Analyst DATE 06/19/2007

Type or print name E-mail address: Telephone No. (972) 628-1610

For State Use Only

APPROVED BY: Ruther / Nas TITLE Comprises officer DATE 6/26/07
Conditions of Approval (if any):