Form 3160-5

OCD-ARTESIA

	DEPARTMENT OF THE INTERIOR			FORM APPROVED OM B No 1004-0137 Expires March 31, 2007		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5 Lease Scrial No. NM LC050158		
Do not use t	NOTICES AND REI his form for proposals t vell. Use Form 3160-3 (to drill or to re-en	ter an	6 If Indian, Allottee or Tribe Na	ıme	
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well				7 If Unit or CA/Agreement, Name and/or No NM 109695X		
Gas Well□□ Uther JUN 2 5 2002				8. Well Name and No. South Red Lake II Unit 14	8. Well Name and No. South Red Lake II Unit 14	
OCD ADD				9. API Well No.	9. API Well No. 30-015-05596	
3a. Address 538 Silicon Drive, Suite 101, Southlake, TX 76092 3b. Phone No. The fine beaute of the action of the state of the action of the action of the state of the action of th			Pēu code)	10 Field and Pool, or Exploratory	v Area	
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)			Redlake, QN, GB, SA	Redlake, QN, GB, SA		
2,080 FNL & 560' FEL Section 35-T17S-R27E				11. County or Parish, State	11. County or Parish, State	
				Eddy County, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispos			
If the proposal is to deepen dire Attach the Bond under which the following completion of the intesting has been completed. For determined that the site is ready 5 1/2" 14# J-55 casing set TD 1,621" 3/2007 CIBP set at 1,525".	ectionally or recomplete horizontally he work will be performed or proviously of operations. If the operation hal Abandonment Notices must be for final inspection.) at 1,598', cmt circulated to sur, MIT failed. not 50' cmt plug on CIBP at 1,5	y, give subsurface locations a de the Bond No. on file with results in a multiple complet filed only after all requireme face	and measured and BLM/BIA Requion or recompletic	If any proposed work and approximate di true vertical depths of all pertinent mark uired subsequent reports must be filed w on in a new interval, a Form 3160-4 must lamation, have been completed, and the o	kers and zones. within 30 days t be filed once	
 Spot 100' cmt plug at 700' with tubing. Tag plug at 700' and circulate abandonment mud. Spot 60' cmt plug at surface and install dry hole maker Clean and remediate location 				ACCEPTED FOR RECORD		
				JUN 26 2007		
				Gerry Guye, Deputy Field Ins NMOCD-District II ART		
14. Thereby certify that the fore Name (Printed/Typed)	going is true and correct					
Kenneth Pearce		Title Engi	neer			
Signature Signature	2 Parre	Date		06/13/2007		
	THIS SPACE FOR F	EDERAL OR STA	ATE OFFIC	E USE		

Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agepty of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FREDERICK WRIGHER

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PETROLEUM ENGINEER

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted to P/A this well with the following modifications to the procedure:
 - 2. The plug proposed for 700' should be a minimum of 25 sacks.
 - 3. The surface plug should be a minimum of 25 sacks and 100'
 - * All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

All of the work approved here must be completed within 90 days

Engineering can be reached at 505-706-2779 for any variances.

F Wright 6/20/07

Fairway Resources Operating, LLC South Red Lake II Grayburg Unit #14

API 30-015-05596 2080' FNL and 560' FEL Sec.35, T17S, R27E Eddy County, NM

