



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JUN 25 2007

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NM 15303
2. Name of Operator Pogo Producing Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 10340, Midland TX	3b. Phone No. (include area code) 432-617-0208	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1955 FSL 936 FWL Sec 13 - T-25-S, R-29-E		8. Well Name and No. Bradley 13 Federal #2
		9. API Well No. 30-015-29257
		10. Field and Pool, or Exploratory Area Corral Canyon Delaware West
		11. County or Parish, State Eddy, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is suitable for final abandonment.)

- 1) RIH w/ tubing, 4 1/2" Notch Collar, 5 1/2" AD-1 Packer, tag at 4,845', PUH to 4,830', pressure test, 1800 PSI, test good. Clark Bennett OK'd to RIH open ended to 4,830', spot 25 sx of cement, WOC.
- 2) Spot 25 sx of cement at 4,830', POOH 20 stands & WOC. Circulated hole w/ Salt Gel mud.
- 3) Tag cement at 4,540', perforate 5 1/2" casing at 3,300'. Set packer at 2,825', establish injection rate, 1 1/2 bbl per minute, 800 PSI
- 4) Mixed & sqz 40 sx of cement, displaced to 3,100', SIP450 PSI, WOC for 4 hours. Tag cement at 3,090'. PUH w/ Packer to 1,850', set Packer, RIH through tubing, & Perforate 5 1/2" casing at 2,500'. Mixed & sqz 50 sx of cement, displaced to 2,150', SIP 450 PSI.
- 5) RIH, tag cement at 2,120', PUH w/ Packer to 800', set Packer. RIH through tubing w/ W.L. & perforated 5 1/2" casing at 1,400'. Mixed & sqz 50 sx of cement, displaced to 1,100', -0- PSI. WOC for 4 hours. RIH, tag cement at 1,113', POOH w/ tubing. Perforate casing at 615', set Packer at 30', Establish injection rate, 2 bbl per minute, -0- PSI w/ circulation down 5 1/2" up 8 5/8" to Surface.
- 6) Nipple down B.O.P. Set Packer at Surface in 5 1/2" casing. Mixed & pumped 150 sx of cement, circulating red bed up 8 5/8", no cement. SI w/ 5 1/2" full of cement. After 10 minutes, opened tubing Valve, -0- PSI. WOC for 4 hours. Opened 8 5/8" Valve, on Vacuum. RIH w/ tubing & tag cement at 180'. POOH w/ tubing, 2 jts were in cement. Talked with Clark Bennett, BLM, was advised to perforate 5 1/2" casing at 120'. Tag. RIH w/ W.L., perforated 5 1/2" casing at 120'. Set Packer in wellhead, circulated 5 1/2" up 8 5/8" to Surface. Shut-in Surface Valve, sqz to 200 PSI. SWL.
- 7) Open well, -0- PSI, 5 1/2" full of cement, 8 5/8" full of cement. Set Dry Hole Marker & cement in place w/ 25 sx of cement.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Howard Boatright

Title Agent

Signature

Date 05/29/07

JUN 20 2007

LES BABYAK
PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 26 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.