

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. LC-057798	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle										6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP										7. Unit or CA Agreement Name and No	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260					3a. Phone No. (include area code) 405-552-8198					8. Lease Name and Well No Logan 35 Federal 6	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface K 1750 FSL 1680 FWL At top prod Interval reported below JUN 27 2007 At total Depth OCD-ARTESIA										9. API Well No. 30-015-30438	
14. Date Spudded 12/14/1998										10. Field and Pool, or Exploratory Red Lake; Q-GB San Andres-Glorieta-Yeso	
15. Date T.D. Reached 12/11/1998										11. Sec, T, R, M, on Block and Survey or Area 35 17S 27E	
16. Date Completed 4/18/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										12. County or Parish 13. State Eddy NM	
17. Elevations (DR, RKB, RT, GL)* 3621' GL											
18. Total Depth: MD 3597' TVD					19. Plug Back T.D. MD 3544' TVI					20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Previously sent with original completion report										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12 1/4"	8 5/8/J-55	24#	0	1135'		650 sx Cl C		0			
7 7/8"	5 1/2 / J-55	15.5#	0	3596'		702 sx Cl C		0			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	2788'										
25. Producing Intervals											
Formation		Top	Bottom	Perforation Record		Size	No. Holes	Perf. Status			
Glorieta-Yeso		3075'	3288'	3075-3288'		0.4	24	Producing			
San Andres		2134'	2759'	2134-2759'		0.4	36	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval		Amount and Type of Material									
3075-3288'		Acidize with 2500 gallons 15% NEFE; Frac with 90,000 gallons linear gel water + 3000# 100 mesh sand + 88,000# 20/40 Brady sand.									
2134-2759'		Acidize with 1500 gallons 15% HCl; Frac with 220,000 gallons Aqua Frac 1000 + 135,500# 100% Brown 20/40 sand + 24,500# 100% 16/30 Siber Prop.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
4/18/2007	4/22/2007	24	→	5.7	28.6	138.3			Pumping		
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→	5.7	28.6	138.3	2,394	Producing Oil Well			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
4/18/2007	4/22/2007	24	→	27.3	50.4	97.7			Pumping		
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→	27.3	50.4	97.7	2394	Producing Oil Well			

(See instructions and spaces for additional data on reverse side)