Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM 07260

SUNDRY NOT	TICES AN	) REPORT	SON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Ose i on	11 0 100-3 (Al B) for such proposals.	N/A
	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No Indian Hills Unit
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator Marathon Oil Company  3a. Address P.O. Box 552 Midland, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey I	3b. Phone No. (include area code) 23	8. Well Name and No. # 9  9. API Well No. 30-015-28754  10. Field and Pool, or Exploratory Area Indian Basin U. P. Assoc,
SHL U.L. 2 Section 33, T-21-S, R-24 N.M. BHL UL. 1 Sec. 33, T-21-S, R-24-E	-E 990' FNL & 1980' FEL Eddy Co. N.M. PROPOSED	11. County or Parish, State  Eddy N.M.
	BOX(ES) TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Alter Casing Fracture Treat Reclamati	ete Other Horizontal
If the proposal is to deepen directionally or recompact Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment determined that the final site is ready for final insperior of the involved proposing drain hole in the Indian Basin Up	g to Re-Enter the IHU # 9 drill a horizontal	ertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
The well will require a reserve plocation.	oit which we will Re-Enter on the existing	
Please find the attached NSL admi plan for the well.	inistrative order and directional	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Jerry Fletcher	Engineer Tech.	<del></del>
Jun Floteter	Date 9/12/03	
THI	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by ORIG. SGD.) ALEXIS C.	SWOBODA TIMETROLEUM ENG	INEER DAGED 1 1/2003

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies

ATTACHMENT # 1

P.O. Drawer DD, Artesia, NM 88211-0719
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION, PLAT

APl Number	Pool Code	Indian Basin Upper Penn Assoc	256			
	33685	Indian Basin Upper Penn Assoc				
Property Code	Prop	Property Name				
	INDIAN	INDIAN HILLS UNIT				
OGRID No.	Oper	Operator Name				
14021	MARATHON	OIL COMPANY	4121			

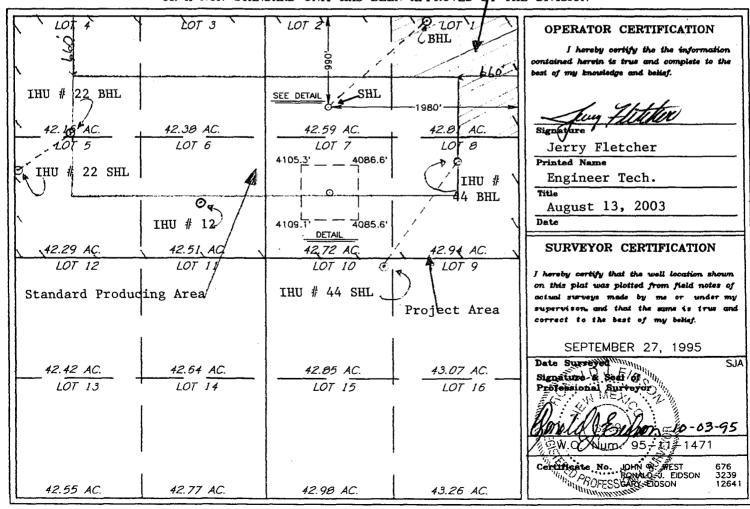
## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	33	21 S	24 E		990	NORTH	1980	EAST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	33	21 S	24 E		50	NORTH	975	EAST	EDDY
Dedicated Acre	Joint o	r Infill C	Consolidation Code Order No.						
220 N /2	1				Non-Standard Producing Area				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RESOURCES DEPAI

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary
Marathon Oil Company
P. O. Box 552
Midland, Texas 79702-0552

August 19, 2003

SEP 2003
RECEIVED CO OCD - ARTESIA SO

Lori Wrotenbery
Director
Conservation Division

July J.

Attention:

Steve Millican, (SFMillican@MarathonOil.com)

Administrative Order NSL-4175-A (BHL) (SD)

Dear Mr. Millican:

Reference is made to the following: (i) your application filed with the New Mexico Oil Conservation Division ("Division") on August 14, 2003 (administrative application reference No. pLR0-322640855); and (ii) the Division's records in Santa Fe, including the file on Division Administrative Order NSL-4175 (SD): all concerning Marathon Oil Company's ("Marathon") request for an exception to Rule 2 (b) of the "Special Rules and Regulations for the Indian Basin-Upper Pennsylvanian Associated Pool", as promulgated by New Mexico Oil Conservation Division ("Division") Order Nos. R-9922, R-9922-A, R-9922-B, R-9922-C, R-9922-D, and R-9922-E and the "General Rules and Regulations for the Associated Oil and Gas Pools of Northwest New Mexico and Southeast New Mexico," as promulgated by Division Order No. R-5353, as amended, for Marathon's existing Indian Hills Unit Well No. 9 (API No. 30-015-28754) to be recompleted with a horizontal drainhole within an existing standard 340.40-acre spacing and proration unit for the Indian Basin-Upper Pennsylvanian Associated Pool (33685) comprising Lots 1 through 8 (N/2 equivalent) of Irregular Section 33, Township 21 South, Range 24 East, NMPM, Eddy County, New Mexico

This application has been duly filed under the provisions of: (i) Division Rule 104.F; (ii) Division Rule 1207.A; (iii) 111.C (2); and (iv) Rule 2 (c) of the aforementioned associated oil and gas pool rules.

This unit is currently simultaneously dedicated to Marathon's:

- (i) aforementioned Indian Hills Unit Well No. 9 located at a standard location 990 feet from the North line and 1980 feet from the East line (Lot 2/Unit B) of Irregular Section 33;
- (ii) Indian Hills Unit Well No. 12 (API No. 30-015-28813), located at an unorthodox location (approved by Division Administrative Order NSL-4175, dated December 4, 1998) 2080 feet from the North line and 2130 feet from the West line (Lot 6/Unit F) of Irregular Section 33;
- (iii) Indian Hills Unit Well No. 22 (API No. 30-015-31150), located on the surface 1691 feet from the North line and 10 feet from the West line (Lot 5/Unit E) of Irregular Section 33 and completed, presumably, at a standard sub-surface location pursuant to Division Rules 111.A (7) and (13) and 111.C (2) within Lot 4 (NW/4 NW/4 equivalent Unit D) of Irregular Section 33; and

Structure: IHU =9 Slot: slot #1 Field : INDIAN BASIN Location: Eddy County New Mexico: INTEQ WELL PROFILE DATA STRUCTURE SET-UP REFERENCE LCD Horth Fist .. Sect Den 10. LONG: 100 30 30 30 30 30 | X=|| 1 (4) (4) (4) | Y=||(4) (4) (4) (4) (4) : lie on 0.00 0.00 0.00 0.000.09 0.0 9.00 PROJECTION: MERCATOR HOP 9000,00 8000,00 0.00 Mercator Zone: Alexander de la lacation de lacation de lacation de la lacation de lacation de lacation de lacation de la lacation de la Spheroid Used: "Lingal End of Surve 8110.00 80.58 117.35 51.36 Data Source: BGGM SLD, & Jurger 3442.11 94,00 3022.02 940,60 1005.30 Dip Angle: Field Strength: East (feet) -- -200 Proc. 1(5)00 150 15400 0600 1.0 T.D. 3: Target 1, 8000 Ct. T.A. 046 Ct. B. 4065 Ct. (feet) PROPOSED BHL 6800 1376.09' ON AZI 46.91 DEGS FROM SURFACE LOCATION MD: 9442.11' TVD: 8022.02' no (pr) 500 True Vertical Depth N- 940.00' E- 1005.00' Ν Y= 524931.6 X= 449412.1 50' FML & 975' FEL 1,00 . . . 14(5) i e Œ. 13-Aug-2003 (source: BGGM) Magnetic North is 8.95 degrees East of True North 1600 GRID North is 0.09 degrees West of True North To correct azimuth from True to GRID add 0.09 deg 1919 - Surtai ← 0./ € 11, 0.00 E -() SURFACE LOCATION 990'FNL & 1980' FEL 300.0 \_11) x Y = 523991.6 X = 448407.1End of Curve T.D. & Target - 94,00 Inc. 9442.11 Md. 8622.62 Tad. 1576.09 .s. 8, 00 Created by: danf Date photodic 15, Aug -2007. Elist Reference to Pt. 21/1 SM. Configures no in few reteron o slot #1. Vertical Section (feet) - > strue sertical Lepths are raterence intar, table,