

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87503

WELL API NO.

30-015-32749

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2613

7. Lease Name or Unit Agreement Name

Safari 36 State Com

8. Well No.

1

9. Pool name or Wildcat

Cedar Lake Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type Of Well:

OIL

☐

GAS

☒

OTHER

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line

Section 36 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3848' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Spud and Cement Casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/22/2003 Spud 17 1/2" hole 12:00 AM.

06/24/2003 TD 17 1/2 hole @ 821', RIH w/13 3/8" 54.5# J-55 ST&C set @ 821', Cemented w/450 sx Class C, 6# salt, 1/4# CF, tail in w/250 sx Class C, 2% CC, plug down 6:45 PM, circ 143 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

07/05/2003 TD 11" hole @ 5006'.

07/06/2003 RIH w/8 5/8" casing 112 joints set @ 5006', Cemented w/1200 sx 35-65-6, 3# salt, 1/4# CF, tail in w/850 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .2% FL52, .3% SMS, circ 275 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

08/12/2003 TD 7 7/8" hole @ 12720'.

08/20/2003 RIH w/5 1/2" casing 17# P-110 and N-80 LT&C 294 joints set @ 12,720', Cemented 1st stage w/675 sx Class C Poz, .7% FL52, .7% FL25, 1% BA10, 2% KCL, 5# LCM-1, 2nd stage 800 sx Class C Poz, .6% FL25, .6% FL52, 1% BA10, 3% KCL, WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Sherrell

TITLE

Production Clerk

DATE

9/25/2003

TYPE OR PRINT NAME

Jerry W. Sherrell

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 30 2003