

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 288-7512**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**2180 FNL & 660 FEL, Unit H, Sec 11, T23S R31E**

5. Lease Designation and Serial No.

**NMNM0404441**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Barclay 11 H Federal #1**

9. API Well No.

**30-015-25419**

10. Field and Pool, or Exploratory Area

**Livingston Ridge South Delaware**

11. County or Parish, State

**Eddy, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Re-entry</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/30/03 - Drilled 20' surface plug, Tag, second plug @380', drilled cement to 532'  
7/3/03 - Drilled from 887' - 1086', fell out of cement, TIH to 2217, tag cement,  
7/8/03 - Drilled cmt to 4000', tag top of 7 5/8" csg @4373'  
7/9/03 - TIH w/mill, cut over top of 7 5/8" csg  
7/12/03 - milled 4 1/2' off top  
7/22/03 - Drilled cmt' from 4338' - 4680', TIH to cement plug @6714'  
7/23/03 - Ran Bond log from 6420' - 4350' TOC @5390'  
7/25/03 - TIH w/Spear, latched on to 7 5/8" csg, pulled to points overweight of tubing, TIH w/chemical cutter, cut 7 5/8" csg @4410'  
7/28/03 - TIH w/lead seal casing patch and 7 5/8" casing latched on 7 5/8" casing @4410'. Pressure 7 5/8" csg to 600 bls for 15 min, welded on 7 5/8" csg head.  
7/30/03 - TIH to 5350' shot squeeze holes  
7/31/03 - TIH w/cmt retainer, set @5282', pumped 650 sx Class C  
8/1/03 - Drilled cmt rtr @5282', drilled cmt from 5284' to 5390'  
8/2/03 - TIH w/Bit to 6798', drilled on metal on top of cement plug  
8/5/03 - Drilled on cement from 6805' - 6958', fell out of cement, TIH to 9105'  
8/7/03 - Ran Cement bond log from PBTD 9104' - 6200' and from 2950' - 2600' TOC @2808', perf Brushy Canyon 2 SPF, 8248' - 68' (40 holes), 7161' - 71' (20 holes) 6880' - 6900' (40 holes), 6588' - 6605' (34 holes) Total 134 holes

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom  
(This space for Federal or State office use)

Karen A. Cottom

Title Operations Technician

Date September 17, 2003

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

8/8/03 – RIH w/pkr to 8186' – acidized zone w/2000 gal 7.5% Pentol acid

8/10/03 –Frac'd perforations 8248-8268' with 13833 gal wtr and 47500# sd.

8/12/03 –TIH w/RBP and packer, set RBP @ 7264'. Set packer @ 7109'. BJ acidized Brushy Canyon perfs 7161-7171' w/1000 gal 7.5% Pentol acid.

8/13/03 – Pulled Packer to 6820 and set. BJ acidized Brushy Canyon perfs 6880' – 6900' w/2000 gal 7.5% Pentol.

8/15/03 – Set packer @ 6530', acidized perf's 6588' – 6605' w/1500 gal 7.5% Pentol

8/16/03 – Frac'd perforations 6880' – 6900' w/11776 gal wtr & 28,000# sd

8/21/03 – Frac'd 6588' – 6605 w/11,500 gal + 28,000# 16/30 sand.

8/23/03 – RIH w/pump and rods, hung well on, waited for well to pump up and put to battery.