# District I

### State of New Mexico **Energy Minerals and Natural Resour**

Form C-101 Revised March 17, 1999

1625 N. French Dr., Hobbs, NM 88240 District II

1301W. Grand Avenue, Artesia No. 48209 20 27 District III Oil Conservation Division Submit to appropriate District Office												
· · · · · · · · · · · · · · · · · · ·						South Pacheco				State Lease - 6 Copies		
District IV  COAD South Backers Science NRA 9750 0003  Santa						Fee Lease - 5 Copies						
2040 Soudi Fac	Y SE	PSINED	•	AMENDED REPORT								
APPISCATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
2												
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	CHI OPERATIN				004378						
	308	P.O.Box 17				30-0 15 - 330 19						
CHI OF SET PO Midlen			WHORING, TOAKS	<sup>5</sup> Property Name					<sup>6</sup> Well No.			
			TEPHENS A					2				
<sup>7</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the	East/West line		County	
P	7	23	27		500	SOUTH		1065	EAST		EDDY	
	S/2											
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no. Section		Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/West line		County	
<sup>9</sup> Proposed Pool 1 <sup>10</sup> Proposed Pool 2												
Carlsbad: Morrow, South												
		,										
<sup>11</sup> Work Type Code N			12 Well Type Code		<sup>13</sup> Cable/Rotary R		14	Lease Type Code	Code P 13 Gro		1 Level Elevation 3210'	
	ıltiple		17 Proposed Depth	1	18 Formation			19 Contractor		20	20 Spud Date	
12000 Morro												
21 Proposed Casing and Cement Program												
Hole Size		Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		
17½"		13 3/8"		48.5# J-	55	±350°		±400		SURFACE/Circ		
12¼"		9 5/8"		36# J-5	55	±5500°		±1000		SURFACE/Circ		
83/4"		7" (CONTINGENCY)		26# N-8	30	±10,400°		±400		±8000°		
6 1/8" (If 7" is set)		4 1/2	4 ½" Liner		-80	12,000°		As deemed necessary		500'above productive		
7 7/8"(If 7" is not set)		5 ½"		20/17# N-80		12,000°		As deemed necessary		zones		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.												
Describe the blowout prevention program, if any. Use additional sheets if necessary.												
Drill surface hole to 350', set csg & cement to surface. WOC-18 hrs. NU annular, tst & drill intermediate to base of Delaware ±5480'. Cement to												
surface. NUBOP & test 5000# while waiting 18 hrs on cement. Drill 8¾" hole to ±10400'. If necessary, set 7" psi string & cement. If 7" is set,												
drill out with 6¼" bit to TD. Log/evaluate, set liner & cement. (If 7" is not set, continue with 7 7/8" hole to TD. Log/evaluate, set csg & cement.)												
23 I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION												
my knowledge	belief.		۸		7			A 9 . A.9	O Co	71510		
Signature: W-Woll							Approved by:					
Printed name TO BN W. WOLF						Title: Kultut Sifter Con 2000						
1							Approval Date SEP 3 0 2004 Expiration Date:					
Date: 8/7/03 Phone: 915-685-5001						Conditions of Approval:						
						Attached						

District | 1625 N. French Dr. Hobbs, NM 88240

<u>District ||</u> 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, N M 87505 Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

State Lease — 4 Copies Fee Lease — 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name API Number Property Code Property Name Well Number STEVENS A Operation Name OGRID No. Elevation 004378 CHI OPERATING, INC. 3210 Surface Location UL or Lot No. Section Township Range Feet from the North/South line East/West line Lot Idn. Feet from the County $\boldsymbol{P}$ 23-S 27 - E1065 500 **SOUTH** EAST EDDYBottom Hole Location If Different From Surface UL or Lot No. Section Feat from the North/South line East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 32D NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I HEREBY CERTIFY THAT THE INFORMATION HEREM IS TRUE AND CORRECT TO THE BEST OF MY ENGWLEDGE AND BELIEF. 2223242526272020 Printe Title 63 Date SURVEYOR CERTIFICATION I HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVETS MADE BY ME OR UNDER MT SUPERVISION, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. APRIL 8, 2003 dug per of proposition EN MEXICO 1065"

# Chi Operating, Inc.

P.O. Box 1799 Midland, TX 79702 Fax (915) 687-2662

9/15/03

Mr. Bryan Arrant New Mexico Oil Conservation Division

Subject: Stephens "A" #2

Section 7 –T23S –R27E 500 FSL & 1065 FEL (S/2)



Dear Bryan,

Chi Operating Inc. has entered into an agreement whereby "Chi" is the operator for the drilling & completion of the Stephens "A" #2. Following the drilling and completion, Merit Energy, Inc will operate.

Respectfully,

John W. Wolf.

copy/file



### NEW ME\_ICO ENERGY, MINL LALS and NATURAL RESOURCES DEPARTMENT

CHI ENERGY

Bill Richardson Joanna Prukop Cabinet Sccretary

July 9, 2003

Lori Wrotenbery Oil Conservation Division

Merit Energy Company **James Bruce** P. O. Box 1056 Santa Fe, New Mexico 87504

Administrative Order NSL-4913 (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) your initial application (administrative application reference No. pKRV0-311952296) that was submitted to the New Mexico Oil Conservation Division ("Division") on April 29, 2003; (ii) the Division's response by letter dated April 30, 2003 from Mr. Michael E. Stogner, Engineer/Chief Hearing Officer in Santa Fe denying this application: (iii) your resubmittal of this application on behalf of the operator, Merit Energy Company ("Merit"), to the Division on June 4, 2003; and (iv) the Division's records in Santa Fe: all concerning the operator's request for an exception to the provisions of Division Rule 104.C (2) (b), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for an infill gas well to be drilled at an unorthodox deep gas well location within an existing standard 317.68-acre lay-down gas spacing unit in the South Carlsbad-Morrow Gas Pool (73960) comprising Lots 3 and 4, the E/2 SW/4, and the SE/4 (S/2 equivalent) of Section 7, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Your application has been duly filed under the provisions of Division Rule 104.F, as revised.

This 317.68-acre deep gas spacing unit is currently dedicated to Merit's Stephens "A" Com. Well No. 1 (API No. 30-015-20716), located at a standard gas well location 810 feet from the South line and 1980 feet from the West line (Unit N) of Section 7.

The geologic interpretation submitted with this application indicates that the proposed unorthodox infill deep gas well location will be at a more favorable geologic position within the Middle Morrow "D" Sand interval underlying the SE/4 of Section 7. Topographic conditions further restrict placement of the proposed well.

By the authority granted me under the provisions of Division Rule 104.F (2), as revised, and the applicable provisions of the special pool rules governing the South Carlsbad-Morrow Gas Pool, the following described well to be drilled at an unorthodox infill Morrow gas well location within this 317.68-acre unit is hereby approved:

> Stephens "A" Com. Well No. 2 500' FSL & 1065' FEL (Unit P).

Merit Energy Company July 9, 2003 Page 2

Division Administrative Application NSL-4913

Merit as operator of the aforementioned 317.68-acre unit is hereby authorized to simultaneously dedicate production attributed to the South Carlsbad-Morrow Gas Pool from its existing Stephens "A" Com. Well No. 1 with the proposed Stephens "A" Com. Well No. 2.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Lori Wrotenbery

Director .

LW/mes

New Mexico Oil Conservation Division - Artesia cc: U. S. Bureau of Land Management - Carlsbad