State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUNSubright Mappropriate District Office

OCD-ARCI _______AMENDED REPORT

1220 S St Francis Dr, Santa Fe, NM 87505	Santa Fe, NM 87505	oce and Land
APPLICATION FOR PERMIT TO DRILL	. RE-ENTER. DEEPEN. 1	PLUGBACK, OR ADD A ZONI

Operator Name and Address Yates Petroleum Corporation 105 S 4 th Street Artesia, NM 88210 OGRID Number 3API Number 3 ap-015-3463	•			
105 S 4 th Street Artesia, NM 88210 API Number 30-015-3463				
Property Code Property Name "Well"				
35451 Frey BIR	1			
⁹ Proposed Pool 1 lo Proposed Pool 2				
Eagle Creek, Permo Penn				
⁷ Surface Location				
UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line P 13 17S 25E 660 South 710 East	County Eddy			
8 Proposed Bottom Hole Location If Different From Surface				
UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County			
25 St. 16.1 In Section 1 Company 1 C	county			
Additional Well Information				
	15 Ground Level Elevation			
	3441 'GR 20 Spud Date			
N N/A Chester N/A	ASAP			
Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface wa	nter			
Pit Liner Syntheticmils thick Clay Pit Volumebbls Drilling Method				
Closed-Loop System	Gas/Air 🔲			
21 Proposed Casing and Cement Program				
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement	Estimated TOC			
IN PLACE				
22 Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed in	new productive zone			
Describe the blowout prevention program, if any Use additional sheets if necessary	iew productive zone			
Yates Petroleum Corporation plans to plugback and recomplete this well as follows: Set an RBP at +/-6538' and packer at	t +/-6433'.			
Perforate Upper Penn 6483'-6488' (12). Stimualte as needed.				
23 I hereby certify that the information given above is true and complete to the	ONI			
best of my knowledge and belief I further certify that the drilling pit will be	OIL CONSERVATION DIVISION			
constructed according to NMQCD guidelines , a general permit , or Approved by an (attached) alternative OCD approved plan .				
Signature/ BRYAN G. ARRANT	BRYAN G. ARRANT			
	DISTRICT II GEOLOGIST			
Timed hame this focts.	-000			
Title Regulatory Compliance Supervisor Approval Date J1 E-mail Address tinah@ypcnm.com Approval Date J1 Expiration Date J1	AL D SECUL			
to-man Address - managypoint cont	Conditions of Approval Attached			

Dietrict I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUN 29 2007

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

☐ AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICARDINAT

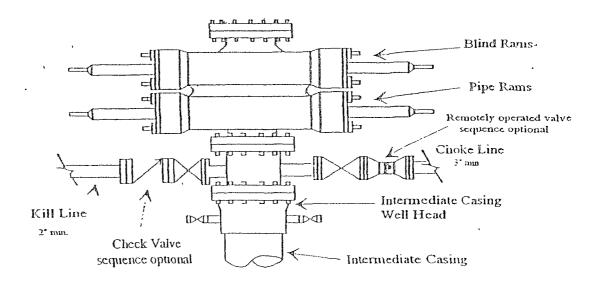
¹ API Number			² Pool Code		³ Pool Name					
30-	30-015-34639 76280 Eagle Creek; Permo Penn									
⁴ Property C	ode				⁵ Property Name				⁶ Well Number	
35451		Frey BIR				1				
⁷ OGRID N	0	⁸ Operator Name				⁹ Elevation				
025575	l	Yates Petroleum Corporation 3441'GR				3441'GR				
¹⁰ Surface Location										
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lu	ne County	
P {	13	178	25E		660	South	710	East	Eddy	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lu	ne County	
L										
12 Dedicated Acres	13 Joint of	r Infill	¹⁴ Consolidation	Code 15 O	rder No					
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

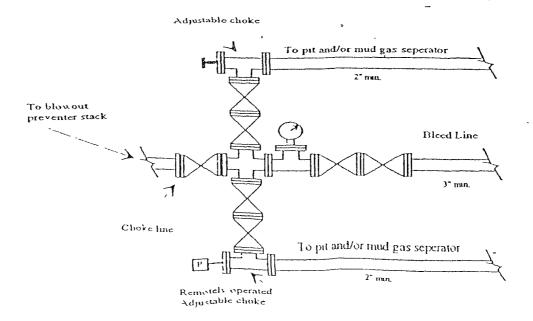
16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral into est in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division June 27, 2007 Signature Date Tina Huerta Printed Name
		5,077	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor

· Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



FIELD. Eagle Creek Permo Penn WELL NAME. Frey BIR #1 LOCATION: 660' FSL & 710' FEL of Section 13-17S-25E Eddy Co, NM ZERO:_ **KB**: 3,459'___ **GL**¹ 3,441' **CASING PROGRAM** SPUD DATE. 2/27/06 COMPLETION DATE: _ COMMENTS API No.: 30-015-34639 13-3/8" 48# H40 377' 1,246' 9-5/8" 36# J55 17-1/2" 5-1/2" 17# J55 43' Hole 5-1/2" 15 5# J55 4,076' 5-1/2" 17# P110 22' 5-1/2" 15 5# J55 2,495' 13-3/8" @ 377' 5-1/2" 17# J55 w/ 400 sx cmt (Circ) 388' 5-1/2" 17# HCP110 557' 5-1/2" 17# P110 21' 5-1/2" 17# HCP110 430' 12-1/4" Hole 5-1/2" 17# P110 21' 260'-----5-1/2" 17# HCP110--8,350' 5-1/2" 17# HCP110 43' 9-5/8" @ 1,246' w/590 sx cmt 1"ed w/ 550 sx cmt (Circ) **TOPS** SA 825 Glorieta 2,102' Tubb 3,478 Abo 4,154 5,315 U. WC U. Penn Lm 6,378' Strawn 7.461 Atoka 7,780' M Morrow 8,040' 8,140' L Morrow 8-3/4" Hole Chester 8,215 RBP @ 6,538' Permo Penn Perfs. 6,483' - 6,488' (12) CIBP @ 7,970' Strawn Perfs 7,640-7,650' (61), 7,700-7,708' (49') w/35' cmt Atoka Perfs 7,994-8,002' (49) After CIBP @ 8,070' Morrow Perfs. 8,082-8,100' (25) 5-1/2" @ 8,350' Not to Scale FC 8,305' w/ 2110 sx cmt (Circ) 6/12/07 TD 8,350' Moss

MÂRTIN YATES, III

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET
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S.P. YATES

JOHN A. YATES

PEYTON YATES

FRANK YATES, JR.
EXECUTIVE VICE PRESIDENT

JOHN A YATES, JR

JUN 29 2007 DCD-ARTESIA

June 27, 2007

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re: Frey BIR #1

Section 13-T17S-R25E Eddy County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Penn formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor