Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Ex

FORM APPROVED OMB No 1004-0135 Expires Jnovember 30, 2000

NM-78213

BUREAU OF LAND MANAGEMENT CD-ARTESIA 5 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				motice of Tribe Name				
Tabality of the control of the contr					·	ot Applicable		
SUBMIT IN TRIPL	ICATE - Other instruc	tions	on reverse	side	/ If Unit or (CA/Agreement, Name and/o		
1. Type of Well	CONTRACTOR STATE OF S	4. 7. 1711				29687		
Oil Well Gas Well Other JUN 2 0 2007						e and No.		
2. Name of Operator	00-	. 2.3	2007		Walt Canyon AMA Federal Com #8			
Yates Petroleum Corporation	n 025575 OCD)-AR	TESIA		9. API Well I			
3a Address 3b. Phone No (include area code)						982		
105 South Fourth Street, Art		<u>` </u>	748-1471		-1	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		•	^			Upper Penn Associate		
214' FNL & 1561' FEL, Unit I	B SHL 122S, R24E, 3	Sec. 1	U		11. County or	Parish, State		
660' FNL & 1980' FEL BHL					Edd	y County, NM		
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE	NATURE OF	NOTICE, REP	ORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	-		TYPE C	OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing		pen cture Treat	Production Reclamatic		Water Shut-Off Well Integrity Other Extend		
Subsequent Report	Casing Repair Change Plans		g and Abandon		y Abandon	APD APD		
Final Abandonment Notice	Convert to Injection	=	g Back	Water Disp	-			
13. Describe Proposed or Completed Opera If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of Testing has been completed Final Ab determined that the site is ready for final Yates Petroleum Corporation June 21, 2008.	nispection.)							
H2S Drilling Plan Attached	,							
C-144 attached CO	EE ATTACHED FOR CONDITIONS OF	FOR APP	ROVAL	A]	PPROVED F	or <u>24</u> month peri -2(-09		
14 I hereby certify that the foregoing	g is true and correct							
Name (Printed/Typod)	_	Titl						
	y@ypcnm.com	1		ulatory Ager	nt / Land De	partment		
Signature WWA		Dat			24,2007			
	THIS SPACE FO	RFÉDE	RAL OR STA	TE USE				
Approved by Iames	Stovall		Title FIELD M	ANAGER	Date	JUN 2 7 2007		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	stable title to those rights in the subje	arrant or	Office	RLSBAD		FFICE		

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number ² Pool Code Indian Basın Upper Penn Associated ⁴ Property Code ⁵ Property Name ⁶ Well Number Walt Canyon AMA Fed. Com 7 OGRID No. ⁸ Operator Name ⁹ Elevation Yates Petroleum Corporation 025575 3980 ¹⁰ Surface Location Township UL or lot no. Lot Idn Feet from the North/South line East/West line Range Feet from the County Section 22 S 24 E 214 North 1561 East Eddy Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 24E 22S 660 North 1980 10 Eddy East ³ Joint or Infill 12 Dedicated Acres ¹⁴ Consolidation Code ¹⁵ Order No. 320 N/2

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

nm 90505	NM 78213	Bottom Hole Location	/ 980 * NM 91504	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling orderneret fore entered by the division 5/24/07 Signature Date Cy Cowan, Regulatory Agent Printed Name
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT Certificate Number

Kesubmiller

State of New Mexico Energy, Minerals & Natural Resources

FAX NO. 15057484572

OIL CONSERVATION DIVISION

2040. South Pacheco Santa Fe, N M 87505

AMENDED REPORT

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## **Yates Petroleum Corporation**

105 S. Fourth Street Artesia, NM 88210

## Hydrogen Sulfide (H₂S) Contingency Plan

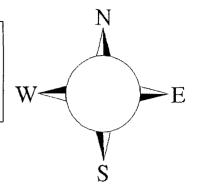
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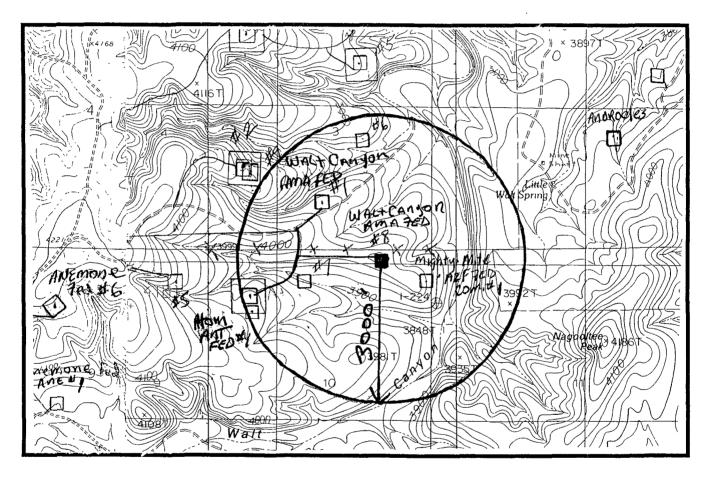
Walt Canyon AMA Federal #8

214' FNL, 1561' FEL Surface Hole Location 660' FNL and 1980' FEL Bottom Hole Location Section 10, T-22S, R-24E Eddy County NM

### Walt Canyon AMA Federal #8 Location

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Assumed 100 ppm RCE = 3000  $\pm$  100 ppm H2s concentration shall arrager activation obtains plane

### **Emergency Procedures**

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of  $H_2S$ , measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with  $H_2S$  monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

### Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

### **Contacting Authorities**

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

YPC Office	(505) 748-1471
Paul Ragsdale/Operations Manager	
Ron Beasley/Production Manager	
Al Springer/Drilling	(505) 748-4225
Paul Hanes/Prod. Foreman/Roswell	(505) 624-2805
Jim Krogman/Drilling Superintendent	(505) 748-4215
Artesia Answering Service(During non-office hours)	
Agency Call List	
Eddy County (505)	
Artesia	746 2702
State Police	
City PoliceSheriff's Office	
Ambulance	
Fire Department	
LEPC (Local Emergency Planning Committee)	
NMOCD	
Carlsbad	
State Police	
City Police	
Sheriff's Office	887-7551
Ambulance	
Fire Department	
LEPC (Local Emergency Planning Committee)	
US Bureau of Land Management	
New Mexico Emergency Response Commission (Santa Fe)	` /
24 HR	
New Mexico State Emergency Operations Center	
National Emergency Response Center (Washington, DC)	(800) 424-8802
Other	
Boots & Coots IWC1-800-256-9688 or (281) 931-8884	
Cudd Pressure Control(915) 699-0139 or (915) 563-3356	
Halliburton(505) 746-2757	

Boots & Coots IWC1-800-256-9688 or (281)	931-8884
Cudd Pressure Control(915) 699-0139 or (915) 50	63-3356
Halliburton(505) 746-2757	
B. J. Services(505) 746-3569	
Flight For Life -4000 24th St, Lubbock, TX	(806) 743-9911
Aerocare -Rr 3 Box 49f, Lubbock, TX	(806) 747-8923
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NI	M(505) 842-4433
S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM	
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