

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-89156							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name							
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7 Unit or CA Agreement Name and No.							
3 Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8 Lease Name and Well No. Hawk 8 N Federal 21							
3a Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-34964							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface N At top prod. Interval reported below 12 2007 At total Depth OCD-ARTESIA		10. Field and Pool, or Exploratory Red Lake; Q-GB San Andres							
14 Date Spudded 7/3/2006		15 Date T.D. Reached 7/11/2006							
16 Date Completed 3/14/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DR, RKB, RT, GL)* 3432' GL							
18 Total Depth MD 3410'		19 Plug Back T.D. MD 2765'							
20 Depth Bridge Plug Set MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MGRD / SONIC / SLDL/DSN/CSNG							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Voi (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 / J-55	24#	0	412'		265 sx Class C; circ 41 sx		0	
7 7/8"	5 1/2 / J-55	15.5#	0	3410'		820 Class C; circ 63 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2609'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
Glorieta-Yeso	2844'	3145'	Perforated Interval	Size	No Holes	Perf. Status			
San Andres	1829'	2595'	2844-3145'	0.04	32	Below RBP			
			1829-2595'	0.04	40	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
2844-3145'	Acidize with 3000 gallons 15% HCl. Frac with 130,100 gallons 10# Brine + 15,500# 100% lite Prop 125 14/30 sand + 20,500 # 100% Siberprop 16/30 sand.								
1829-2595'	Acidize with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% 20/40 sand + 24,500 # 100% Siberprop 16/30 sand.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/14/2007	3/18/2007	24	→	66	58	391			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	66	58	391	879		Producing Oil Well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
JUL 6 2007
WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				San Andres	1274
				Glorietta	2737
				Yeso	2824

Additional remarks (include plugging procedure)

3/7/07 MIRU TOOH with rods, pump, and tubing TIH with RBP and set at 2765' Circulate hole clean Test RBP to 1500# Dumped 20' sand on RBP TOOH with tubing.

3/8/07 RIH with guns and perforate San Andres 1 SPF at 1829-2595'; 40 0 40 EHD holes. RD W/L TIH with packer and set at 1771'.

3/9/07 RU Acidize with 3000 gallons 15% HCl acid. Release packer. TOOH with tubing and packer ND BOP NU Frac valve.

3/12/07 RU Frac San Andres with 22,000 gallons Aqua Frac 1000 + 135,500 # 100% 20/40 sand + 24,500 # 100% 16/30 Siberprop and flush with 1,785 gallons slick fresh water RD

3/13/07 Flow well back

3/14/07 TIH with bailer - bail sand TOOH with bailer. TIH with pump, rods, and tubing Hung well on production

Circle enclosed attachments.

1 Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3 DST Report

4 Directional Survey

5 Sundry Notice for plugging and cement verification

6 Core Analysis

7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr Staff Engineering Technician

Signature

Date

5/21/2007

18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction