Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

DODRY NOTICES AND REPORTS ON WELLS

notifies this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No

1		
- 1	MMMM	
	I MINIMINI	

108950 6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for	r such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No		
1 Type of Well Oil Well X Gas Well Other 2. Name of Operator EOG Resources Inc. 3a Address P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey 760' FSL & 660' FEL U/L P SL		2007 55. Phone No. (include an 432 686 3689	rea code)	1	22 2H	
760' FSL & 660' FWL U/L M BHL Propo	osed			11. County or I		
Sec 22, T16S, R24E 12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INC		NOTICE, REP		ER DATA	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injected	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomple	te [Water Shut-Off Well Integrity Other Surface Casing	
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspe	plete horizontally, give serformed or provide the If the operation results in Notices shall be filed on	ubsurface locations and mea Bond No. on file with BLM n a multiple completion or r	Isured and true ve I/BIA. Required secompletion in a	rtical depths of all subsequent reports new interval, a For	pertinent markers and zones shall be filed within 30 days in 3160-4 shall be filed once	

5/05/07 Spud

5/06/07 Ran 22 jts 8 5/8", 32 #, J-55 casing set @ 903'.

Cemented as follows: Option 2 Rule 107G

- 200 sx Class C, 9.5 ppg, 7.33 yield; 100 sx Class A, 14.8 ppg, 1.34 yield; 345 sx 35:65 POZ C, 12.7 ppg, 1.91 yield; 400 sx Class C, 14.8 ppg, 1.34 yield. Circulated 200 sx to surface.
- 2. Approximate temperature of cement when mixed 75 deg F
- 3. Estimated minimum temperature in zone of interest 84.03
- 4. Estimated cement strength at time of casing test 650 psi
- 5. Actual time cement in place prior to starting test 9.5 hrs Tested casing to 1000 psi for 30 min. Test good.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Regulatory Analy	est				
Signature Stan Wagan	Date 5/08/07	ACCEPTED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Ubate 2 2001				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject ke which would entitle the applicant to conduct operations thereon.	t or Office ease	WESLEY W. INGRAM PETROLEUM ENGINEER				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NIVIOCD