Submit 3 Copies To Appropriate District Office District I

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised June 10, 2003

25 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave Ariesia, NM 88210 OIL CONSERVATION	OIL CONSERVATION DIVISION		30 015 01967	
District III 1220 South St. Francis Dr		5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Azter NM 87410		6. State Oil & Gas Lease No.		
District IV  1220 S. St. Francis Dr., Santa Fe, NM		E-1821		
87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO		Tr damenta a Cr		
PROPOSALS.)		Vandeventer State 8. Well Number	2	
1. Type of Well:	3 0 2007	8. Well Number		
		1		
2. Name of Operator OCD-ARTESIA		9. OGRID Number		
Melrose Operating Company 184860		184860		
3. Address of Operator		10. Pool name or Wildcat:		
c/o Box 953 Midland, TX 79702		Artesia: Queen/Grayburg/San Andres		
4. Well Location				
Unit Letter B : 330 feet from the North line and 1980 feet from the East line				
Cint Letter_B : _5.00 Lett from the Ivorth_line and I 7500 leet from the Last line				
Section 20 Township 18S Range 28E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3603				
12. Check Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WOR		TERING CASING	
TEMPORARILY ABANDON	COMMENCE DR		LUG AND	
PULL OR ALTER CASING   MULTIPLE	ABANDONMENT CASING TEST AND			
COMPLETION	CEMENT JOB			
OTHER:		put back on production		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.		,		
5-3-07: MIRU, TOH w/rods & pump. PBTD @ 2448'.				
5-4/8-07: Circulated hole to 3177', ran tubing testing to 5000 psi, TIH w/rods & pump. Seated pump & space out. Waiting on pumping				
unit.	rrous ec pump. Sea	tou pump & space out.	waiting on pumping	
5-31-07: Set pumping unit. Electrical hook-up.				
6-3-07: Well pumping to battery.				
WELL TEST: 3 bbls oil, 1 bbl water and 0 gas.				
Well and heads an anadostica as most of ACO compliance and				
Well put back on production as part of ACO compliance order.				
Thombs and the state of the sta	-4 -C - 1 - 1 - 1 - 1	11 1:-C		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MINISTER RE	gulatory Agent	DATE: 7-20-0	ก์	
Sistematical management of the control of the contr	guiatory rigont	BAIL. 7-20-0		
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381				
(This space for State use)				
,		,	-//	
APPPROVED BYTITLE		D	ATE 7/3/07	
Conditions of approvalicifpand for record - NMOCD			7	