



OCD-ARTESIA

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 30 2007
OCD-ARTESIA
FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
 CHAPARRAL ENERGY L.L.C.

3a Address
 701 Cedar Lake Blvd., Oklahoma City, OK 73114

3b Phone No (include area code)
 405-478-8770

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
 990 FSL & 660 FEL (Unit Letter P) Sec 24-T19S-R24E

5 Lease Serial No
 NM-56220

6 If Indian, Allottee, or Tribe Name

7 If Unit or CA Agreement Name and/or No

8 Well Name and No
 DD Federal 24 #1

9. API Well No
 30-015-24496

10 Field and Pool, or Exploratory Area
 Dagger Draw Upper Penn North

11 County or Parish, State
 Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

To return this well to production from the Canyon Sand Formation will MIRU completion unit. Remove tbg head & RU BOP, then POOH w/tbg. RU reverse unit & drill out CIBP @ 3950'. Tag cement at 7465' & drill out. (Using gel to seal Abo perms.) POOH w/ bit & RIH w/washpipe to washover CIBP @ 7500'. Continue in hole to RBP @ 7661'. Retrieve this BP so hole is clear to Canyon perms. Clean out to PBTD of 7908'. POOH w/washpipe. RIH w/7" pkr & 2-7/8" tbg to 7550' & set pkr. RU service company & acidize Canyon Sand perms w/2000 gal 15% NEFE acid. RD service company. Swab well back to clean up after acid job. POOH w/tbg & pkr. RIH w new 2-7/8" J-55 6.5#/ft tbg and rods to put well on pump. Lay flowlines to separator and return to production.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **David P. Spencer** Title **MANAGER OF REGULATORY AFFAIRS**

Signature *David P. Spencer* Date **7/9/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

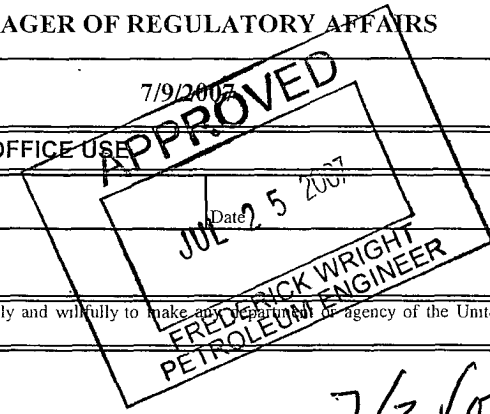
Approved by _____ Title _____

Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record - NMOCD



7/30/07

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to drill out the CIBP's and return the well to production per the sundry with the following modifications:
2. A CIT will be conducted after drilling out each CIBP and remedial cementing will be conducted if necessary to run a successful CIT. This initial CIT can be run with drilling fluid in the hole, however a CIT must be run on the entire well bore above the RBP @ 7661', with a clear brine, before putting the Canyon sand back on production.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 7/25/07