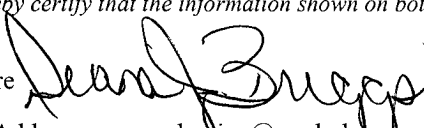


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-35526 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Wild Cap State Com  8. Well No  2
2. Name of Operator  Marbob Energy Corporation		9. Pool name or Wildcat  Greenwood; Morrow, SE (Gas)
3. Address of Operator  PO Box 227 Artesia, NM 88211-0227		
4. Well Location  Unit Letter <u>F</u> 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>West</u> Line  Section <u>36</u> Township <u>19S</u> Range <u>31E</u> NMPM Eddy County		
10. Date Spudded 4/18/07	11. Date T.D. Reached 5/25/07	12. Date Compl (Ready to Prod.) 6/11/07
13. Elevations (DF& RKB, RT, GR, etc.) 3493' GL		14. Elev. Casinghead
15. Total Depth 12950'	16. Plug Back T.D. 12885'	17. If Multiple Compl. How Many Zones?  18 Intervals Drilled By Rotary Tools 0 - 12950'
19. Producing Interval(s), of this completion - Top, Bottom, Name 12715' - 12767' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, Csng		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
13 3/8"	54.5#	860'
9 5/8"	36#	4363'
5 1/2"	17#	12944'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
2 3/8"	12635'	PACKER SET
12626'		
26. Perforation record (interval, size, and number)  12715' - 12767' (48 shots)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12715' - 12767' AMOUNT AND KIND MATERIAL USED Acidz w/ 1500 gal NE Fe 7 1/2% HCl acid		
<b>28. PRODUCTION</b>		
Date First Production 6/27/07	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 6/28/07	Hours Tested 24	Choke Size Prod'n For Test Period Oil - Bbl 2
Flow Tubing Press.	Casing Pressure	Gas - MCF 385
Calculated 24-Hour Rate	Oil - Bbl	Water - Bbl 7
Gas - Oil Ratio		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Tito Aguirre
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Diana J. Briggs	
E-mail Address production@marbob.com	Title Production Analyst	Date 7/17/07



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn. "B"
T. Salt	1072'		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2432'		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2642'		T. Cliff House	T. Leadville
T. 7 Rivers	2898'		T. Menefee	T. Madison
T. Queen			T. Point Lookout	T. Elbert
T. Grayburg			T. Mancos	T. McCracken
T. San Andres			T. Gallup	T. Ignacio Otzte
T. Glorieta			Base Greenhorn	T. Granite
T. Paddock			T. Dakota	T.
T. Blinbry			T. Morrison	T.
T. Tubb			T. Todilto	T.
T. Drinkard			T. Entrada	T.
T. Abo			T. Wingate	T.
T. Wolfcamp	10594'		T. Chinle	T.
T. Penn			T. Permian	T.
T. Cisco (Bough C)			T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



OPERATOR: Marbob Energy Corp.  
WELL/LEASE: Wild Cap St. Com #2  
COUNTY: Eddy County, NM  
Sec.36 T19S R31E

<b>STATE OF NEW MEXICO</b> <b>DEVIATION REPORT</b>
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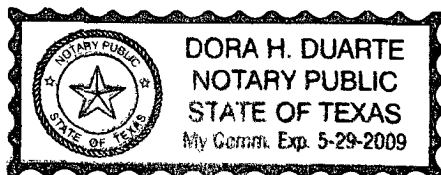
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
250	1/2	5,203	1/4
550	1 1/2	5,703	1/2
754	2 1/4	6,203	3/4
850	2 1/4	6,703	1/2
1,096	2 3/4	7,203	3/4
1,350	2	7,703	1
1,604	1	8,203	3/4
1,985	1	8,595	0
2,209	1	9,056	3/4
2,462	1 1/2	9,533	1
2,717	2	10,006	1/4
3,109	1 3/4	10,490	1/2
3,551	1 1/2	10,990	3/4
3,913	2	11,490	1
4,200	2	11,980	
4,417	1 3/4	12,480	1
4,703	3/4	12,902	0
4,930	1/4	12,950	1 1/4

Patriot Drilling, LLC

 for  
M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 18th day of July, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



  
Dora H. Duarte  
Notary Public for Midland Co., Texas