

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35219
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-6953

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: OXY Flameskimmer State
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>south</u> line and <u>1880</u> feet from the <u>west</u> line Section <u>9</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Undsq. Empire Morrow, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584'	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/26/07

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

AUG 06 2007

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

OXY FLAMESKIMMER STATE #1

04/18/2007 CMIC: Barton
MIRU.

04/19/2007 CMIC: Barton

Move in rig up. Nipple up 5K hyd BOP. Unload and rack 363 jts new 2 3/8" L80 tbg. (11,465.69'). Pick up and run 4 3/4" bit, 5 1/2" csg scraper, on 342 jts tbg. Tag @ 10,813'. Test casing to 1500# - OK. Displace with 240 bbls 6% kcl claystay pkr fluid. Pull bit up hole to 10,787'. SION. Prep to POOH - Run CBL - CCL.

04/20/2007 CMIC: Barton

Hold safety meeting. Trip out with 341 jts 2 3/8" tbg. Load csg with 18 bbls pkr fluid. Rig Halliburton wireline up. Run CBL from 10,804' to 7,800'. Run repeat log under 1000# psi. Rig wireline down. SION. Cement good from 8450' down. Fair to poor cement from 8450' - 4500'. No cement above 4500'.

04/21/2007 CMIC: Barton

hold safety meeting, assemble tcp guns, pkr, on/off tool & rih on 2 3/8" tbg., miru baker atlas wl, rih w/gamma ray tool & correlate to open hole log, pooh, rd wl, space out guns to perf. 10,566'-84', set pkr. @ 10,492', test csg. & pkr. to 500#(OK)nd bop, nu tree, si, rig down p/u & r/u, sd for weekend.

1-2 3/8" L-80 pup jt.	-	4.06
1-2 3/8" x 1.815"F" nipple	-	.98
1-2 3/8" L-80 pup jt.	-	6.21
1-2.38" x 5.5" baker hornet pkr.	-	9.14
1-2 3/8" x 1.875" L-10 on/off tool	-	1.65
2-jts. 2 3/8" L-80 tbg.	-	63.27
1-2 3/8" L-80 pup jt.	-	6.15
328-jts. 2 3/8" L-80 tbg.	-	10358.21
3-2 3/8" L-80 pup jts.(12',10'6')	-	28.11
1-jt. 2 3/8" L-80 tbg.	-	31.64
TOTAL	-	10509.42
KB	-	3.09
BOTTOM OF TBG.	-	10512.51
PKR. @ 10492.12	1.87 @ 10490.47	1.81 @ 10507.47

05/01/2007 CMIC: Barton

Drop bar. Tubing pressure went to 3000#. Open up and flow on various choke settings for 2 hours. Recover 25 bbls. of water. (100% load recovery) Flow well on 24/64 choke, 2750# FTP, 975 MCF/day rate for one hour. Recover 12 bbls. (37 bbls total) Open choke to 42/64. Flow rate 1.95 @ 1950# FTP. Recover 11 bbls in first hour. (48 bbls total). Flow well @ 1.95 rate for a total of 2.5 hours. Flowing tubing pressure 1800#. Well made 13 bbls of water the last hour for a total of 61 bbls. Load to recover was 23 bbls.

05/02/2007 CMIC: Barton

Wait on Pro Wireline. Rig up Pro Wireline and RIH. Release TCP assembly and follow them down hole. Tag top of assembly @ 10,763'. POOH RIH W/single pressure gauge to 10,575' and acquire bottom hole pressure. Open well to sales.

Date	Gas	Oil	Water	TBG PSI	CSG PSI	Choke	Line PSI
5/3/07	2000	0	0	3150	30	11/64	185
5/4/07	2355	55	42	2898	430	11/64	189
5/5/07	2340	71	0	2816	471	11/64	200
5/6/07	2257	64	3	2779	472	11/64	198
5/7/07	2208	60	0	2742	474	11/64	194
5/8/07	2136	58	0	2716	472	11/64	194
5/9/07	885	16	0	2834	273	11/64	188
5/10/07	2290	50	2	2690	485	11/64	205
5/11/07	2203	51	0	2662	491	11/64	208
5/12/07	2286	91	0	2626	502	11/64	207
5/15/07	2245	59	1.6	2648	472	11/64	217
5/16/07	2113	50	0	2603	482	11/64	205
5/17/07	2245	72	1	2648	472	11/64	217
5/18/07	2032	44	0	2604	474	11/64	225
5/19/07	2232	50	0	2564	508	11/64	213
5/20/07	2177	64.5	0.5	2547	507	11/64	215
5/21/07	2145	64.5	0.5	2531	509	11/64	226
5/22/07	2566	61	1.5	2463	562	11/64	214
5/23/07	2595	64	0	2426	571	11/64	221
5/24/07	2609	63	1	2408	571	11/64	225
5/31/07	2491	57	1	2278	564	11/64	234
6/4/07	2422	50	1	2236	555	11/64	237
6/5/07	2422	54	0	2225	556	11/64	226
6/6/07	2424	60	0	2213	555	11/64	228
6/7/06	2580	60	0	2178	575	11/64	229
6/11/07	2568	58	0	2123	569	11/64	231
6/12/07	2539	58	1	2113	565	11/64	209
6/13/07	2522	53	0	2101	564	11/64	223
6/18/07	2479	45	0	2052	553	11/64	219
6/19/07	2682	50	0	1997	585	11/64	248
6/25/07	2683	50	1	1902	567	11/64	224