Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I/ 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-61763	
District III	1220 South St. Fran		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 874 District IV	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, NM 87505			1.0.770	
	S AND REPORTS ON WELLS	•	LG-779 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)		OR SUCH	Chaves UY State	
1. Type of Well: Oil Well Ga	s Well 🛛 Other		8. Well Number	
2. Name of Operator	All	G 09 2007	9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM	88210	D-ARTESIA	Pecos Slope; Abo	
4. Well Location				
***************************************		line and	660 feet from the East line	
Section 32		nge 25E	NMPM Chaves County	
	1. Elevation (Show whether DR 3570		Application of the second of t	
Pit or Below-grade Tank Application _ or C	losure 🗌			
Pit type Depth to Groundwater	Distance from nearest fresh w	ater well Dis	tance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check App	propriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:	
	PLUG AND ABANDON 🛚	REMEDIAL WOR	K ☐ ALTERING CASING ☐	
•	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ГЈОВ 📙	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Yates Petroleum Corporation plans to plug and abandon this well as follows:				
1. Rig up all safety equipment as neede				
 Spot a 25 sx Class "C" cement plug from 3534'-3634'. This puts a 100' plug over the top of the Abo. WOC and tag plug. Spot a 25 sx Class "C" cement plug from 1380'-1480'. This puts a 100' plug over the top of the Glorieta. WOC and tag plug. 				
4. Spot a 25 sx Class "C" cement plug from 750'-850'. This puts 100' plug across surface casing shoe. WOC and tag plug.				
5. Spot a 15 sx Class "C" cement plug from 60' up to the surface.6. Remove all surface equipment, weld dry hole marker and clean up location as per regulated.				
6. Remove all surface equipment, weld	dry hole marker and clean up lo	ocation as per regula	ted.	
NOTE: Yates Petroleum Corporation v	vill use steel pits and no earth pi	its		
			J	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Con Hu	TITLE Regula	tory Compliance Su	pervisor DATE August 8, 2007	
Type or print name Tina Huerta	E-mail address:	tinah@ypcnm.co	m Telephone No. <u>505-748-1471</u>	
For State Use Only	- B		c.//_	
APPROVED BY:	Roni TITLE (DATE \$ 10/07	
Conditions of Approval (if any):				

<i>;</i>		
<i>J</i>	WELL NAME: Chaves uy +1	FIELD- WARESIGNATED FERRENCE MA
	LOCATION: 990 FAL + 660 F. EL, SEC 32, T 5569 GL - SPUD DATE-10-31-92	OSURZEE COMMY - CIMPUS Completion Date - B-1-83
13.727 600 SILEELO, PILLAN, 9.500 NILEELO, PILLAN, 9.500 NILEENON, SOON NILEENON,	3569 GC - S PUD DATE - 10-31-62	Completion Date 3-1-83 Casing 135/8" 48# J-55 860 1475' 150058 Cm+ (circ tosurface) 5AVILANDESS - 1430' 480 - 3534' 133/8 @ 800 w/50058
	77.3 Noie	BEFORE
	120 Hz 23/8 Teg @ 573/	1000 3030 BY CBL
	SNQ 5751' PB-00 4110' TD 4175	PERFY - 3644 - 3878 w/=0.42"holes, Shot on 2-15-85 ACID - 3350 7/276 FRAC - 80000# 20/40 50 TEMPLE ENTRY PRAC
	1000-4-50004 Bense 3-27-01	

<i>y</i> .	WELL NAME: Chaves uy #1
	LOCATION: 990 FUL + 660 FEL, SEC 32, T95, RZ5E COMPRESSES 3569, GL - SPUD DATE - 10-31-82 Compression texts - 31-85
	one of the parties of the same
	Casing
	bo surface pure) en le 1/// 2019 133/8" 48# J-55 855
	15 SXS 4175'
표는 그 그 님!!	16 250 Corofosuctase)
2000000 2000000 244644	SAME ROLES - SAN
M HE LER M HE CASE M HE CASE	17/2" (1430')
552755 552755 552755 57755	htie 3584
8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-	
2 - 187 2 - 187 2 - 187 2 - 187 2 - 187 2 - 187 2 - 187	100 cont plug 750'-850 133/8 @ 800 10/50054
, E	25 5×5
nnei ⁶ છા a	I de la constantina del constantina del constantina de la constant
R. F. Esteriona Brand	100' cmt plug 1380 - 1,480' (1" to 1500' cmt w/325 sx
	THE PART OF THE PA
-	nole AFTER
	hole
•	
	TOGO 3030 BY 2 BL
	(20)
	177777 3 100 cmt also 3534 - 3634 2558
	(/ / / / / / / / / / / / / / / /
	120 H5 276 TEG @ 5731' 510 @ 3731' FRAC - 36000# 20/4050
	5NO 3761' ACID- 3350 7/276 FREC- 36000# 20/4050 TRIPLE ENTRY FRAC
	23
	P5-20 4110' (8) 41/2 4175' W/675 SY
	TD 4175
	From the Coding
	22-w 5-27-24