

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)  
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT N, 330' FSL, 1650' FWL, SEC 13, T17S, R30E- SURF  
UNIT K, 2310' FSL, 1661' FWL, SEC 13, T17S, R30E- BH

5. Lease Serial No.

NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

STEVENS A #13H

9. API Well No.

30-015-34846

10. Field and Pool, or Exploratory Area

CEDAR LAKE, YESO

11. County or Parish, State

Eddy County, N.M.

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/15/2007 Notify BLM/Paul Evans to start location work. 3/19/2007-4/13/2007 Build pad, drill rat and mouse hole, set 90' of 16" conductor pipe. 4/15/2007 MIRU JW Rig #1. Notified Clark w/BLM with estimated spud time. Spud well @ 4:00 AM 4/16/2007 Lost circ. @ 170', drill to 428' with no returns. Set 10 jts of 9-5/8" 32.30# H40 ST&C casing @ 413'. Ran notched shoe on btm & insert collar on first joint. Ran total 6 centralizers, btm three collars thread locked. Halliburton cemented w/150 sks thixotropic mix and 450 sks Cl "C" w/ %CaCl. Plug down @ 3:15 AM 4/17/2007. Cement did not circulate. Began series of 1" tag & pump 35 sks Cl "C" cement & wait three hr. events. Pump total 300 sks Cl "C" cement over 15 Hrs. Had cement to pit. WOC 18 hrs. Notify Ken w/ BLM @ 8:00PM 4/16 of estimated cement time. BLM a no show for this cement job. 4/18-19 Install 9-5/8" csg head, NU hydril, RU MAN tester, test to 2000 PSI- ok. Drill float collar, test casing to 1000 PSI 15 mins- held ok. Drill out shoe w/ 8-3/4" bit. Begin drilling formation at 11:45PM 4/19/2007. 4/26 RU Halco Logging, run LSS, DLL, Micro-Guard, Dual Spaced Neutron, Spectral Density & Spectral GR DLL, Micro-Guard, Dual Spaced Neutron, Spectral Density & Spectral GR to 4480'. Drill lateral, reach 6784' MD on 5/04/2007. 5/7 ND BOP, LD drill pipe, run 156 jts (6784') 7" 23# J55 R3 UFJ & LT&C casing, DVT @ 2604'. Total of twenty (20) centralizers run. Top 76 JTS 3242' w/external RYT-WRAP coating. Halliburton pumped 500 sks Super H Cmt, circ to surface. Open DVT & pump 2nd cement stage of 2200 sks Cl "C" cement. Plug down 5:30 PM 5/09/2007, Had cement to the pit. Notified Ken w/BLM of estimated cement time. BLM was a no show for this job. Release rig @ 3:30 AM 5/10/2007.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

*Mark A Jacoby*

Date

6/5/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 5 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted for record - NMOCD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

9/6/07