Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-04562 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-9262
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Benson Queen Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well:			8. Well Number
<u> </u>	Other 📕 Injection/Well 🔭	25/	39
2. Name of Operator United Oil & Minerals Limited Partnership 3. Address of Operator			9. OGRID Number
2. Name of Operator United Oil & Minerals Limited Partnership 3. Address of Operator 1001 Westbank Dr., Austin, TX 78746 CD. 4. Well Location Unit Letter F. Seet from the State of the and			5300
3. Address of Operator			10. Pool name or Wildcat
4. Well Location Queen - Grayburg			
4. Well Location			
Unit Letter F: 1650 feet from the North Et ine and 1980 feet from the West line			
Section 34 Township 18S Range 30E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			-
PULL OR ALTER CASING MULTIPLE CASING TEST A			ABANDONMENT
	COMPLETION	CEMENT JOB	
OTHER:	П	OTHER: TEMF	PORARILY ABANDON
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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Mechanical Integrity test was run 9-11-03 with proper notice to OCD for witness. See attached chart recording test. Well records show that the packer is set at 2789' on plastic lined 2-3/8" tubing in 4-1/2" casing – TD is 3438'. Perforations are from 2855' to 3078'.			
Temporary Abandonad Status approved			
17-11-06			
Company name change was filed 9-10-03 W/NMOCD.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
arana Ara Ara Ara Deta			
SIGNATURE Many Curlinstatton TITLE Regulatory Coordinator DATE 9/10/2003			
Type or print name Mary Curliss Patton E-mail address: mpatton@uominc.com Telephone No. (512) 328-8184			
(This space for State use)			
A 22 22			
APPROVED BY / Conditions of approved of ap	TITLE		DATE 7-23-03
Conditions of approval, if any:			

