Form C-105					
Revised	June 1	0, 2003			
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		S Frac w/30K g			
		5% HCL & 90BS.			
rod. Or Shut-In)					

Submit to Appropriate District Office State Lease - 6 copies State of New Mexico Fee Lease - 5 copies Energy, Minerals and Natural Resources District I Well API No 1625 N French Dr , Hobbs, NM 88240 District II .IIII 3 0 2007 5 Indicate Typ Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210 District III 1220 South St. Francis Dr 1000 Rio Brazos Rd, Aztec, NM 87410 OCD-ARTES State Oil & gas Santa Fe, NM 87505 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well. Lease Nam Oil Well ✓ Gas Well Dry Other b Type of Completion Work Over Deepen Plug Back Diff. Resvr., ✓ New Well 8. Well No 2 Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 9 Pool name 3 Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260 Lag 4. Well Location West Unit Letter 920 feet from the North line and 990 feet from the NMPM 16 Township 235 Range 29E **EDDY** County Section 11. Date T D. Reached 13. Elevations (DR, RKB, RT, GL)\* 14 Elev. ( 10. Date Spudded 12. Date Completed 5/27/2006 10/10/2006 2964' GL 7/16/2006 18. Intervals 15 Total Depth, MD 16. Plug Back T.D 17 If Multiple Compl. How Many Rotary Tools 12.500 Drilled BY 12,167' Zones No 19 Producing Intervals(s), of this completion - Top, Bottom, Name 20 W 21. Type Electric and Other Logs Run 22. W IND & CNL LOGS CASING RECORD (Report all strings set in well) 23 Casing Size Weight LB /FT Depth Set Hole Size Cementing Re 13 3/8" 48# H-40 ST&C 364' 17 1/2" 388 sx CI C, 83 s 9 5/8" 40# J-55 LT&C 2975' 12 1/4" 900 sx Poz C, 20 7" 26# HCP-110H LT&C 8 3/4" 2310 sx Cl 10478 4 1/2" 13.5# P-110H LT&C 12500' 6 1/8" 300 sx CI I 24 Liner Record Ť١ Size Sacks Cement Screen Size top Dε 300 sx 2 3/8" 9850 10169' 26 Perforation record (interval, size, and number) 27. Acid, Shot, Fracture, Cement, Sque-Depth Interval Amount a 11712-12278' @ 2 SPF: 126 shots 12290-74' 500 gals Rust 12278-12078 BS FL w 12078-102' 7K gal 12102-11806 Acid w/4500 gals 15 deepspot delayed 15% 28 **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (P Shut In Flowing Shut In Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Water - Bbl Gas - Oil Ratio Period #DIV/0! Flowing Tubing Press Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API (Corr) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30 List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATURE Name Judy A Barnett Title Regulatory Analyst DATE 7/26/2007

E-mail Address

Judith Barnett@dvn com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

## INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico		•	Northwestern New Mexico			
T Rustler	343'	T Canyon	T Ojo Alamo	T Penn "B"		
T Salado	520'	T Strawn	T Kırtland-Fruitland	T Penn "C"		
T Base of Salt	2696'	T Atoka	T Pictured Cliffs	T Penn "D"		
T Lamar Ls	2920'	T Miss	T Cliff House	T Leadville		
T Bell Canyon	2948'	T Devonian	T Menefee	T Madison		
T Cherry Canyon	3778'	T Silunan	T Point Lookout	T Elbert		
T Brushy Canyon	5343'	T Montoya	T Mancos	T McCracken		
T Wfmp	9882'	T Simpson	T Gallup	T Ignacio Otzte		
T Strawn	11512'	T McKee	Base Greenhorn	T Granite		
T Atoka	11706'	T Ellenburger	T. Dakota	T = ====		
T Atoka Bank	12076'	T Gr Wash	T Morrison	T		
T Tubb		T Delaware Sand	T Todilto	T		
T Drinkard		T Bone Springs	T Entrada	T		
T Abo	1	T	T Wingate	T		
T Wolfcamp		T	T Chinle	T		
T Penn		T	T Permian	T		
T Cisco (Bough C)		T	T Penn "A"	T T		
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				SANDS OR ZONES		
No 1, from		to .	No 3, from	. to		
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IMPORTANT WATER SANDS						
Include data on rate of	of water inflow an	d elevation to which water				
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LITHOLOGY RECORD (Attach additional sheet if necessary)

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District 1	•	Submit 3 Copies To Appropriate District Office District 1  State of New Mexico Energy, Minerals and Natural Rese	ircec	Form C-103 May 27, 2004
District   District   Property   District	ı	<u>District 1</u>	WELL API	
DIL CONNERVA INTO INTO NEW		District II	20 015 345	
STATE   FEE		1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVIS		
Santa Fe, NM 87505   6. State Od & Gas Lease No.		District III 1220 South St. Francis Dr		
SUNDRY NOTICES AND REPORTS ON WELLS   The Composition of the Composi		District IV Santa Fe, NIVI 8/303		
OD NOT USE THIS FORM FOR PEROPOSALS   Spud 16 State		87505		
Title   Gas Well   Glass Well   Gas Well		(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	O A	
2. Name of Operator Devon Energy Production Company, J.P 1. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 228-8699 10. Pool name or Wildcat 11. Pool name or Wildcat 12. North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 228-8699 11. Pool name or Wildcat 12. Contraction 15. Address of Operator 16. Township 23S Range 29E NMPM Eddy County 15. Elevation (Show whether DR, RKB, KT, GR, etc.) 16. Township 23S Range 29E NMPM Eddy County 17. Elevation (Show whether DR, RKB, KT, GR, etc.) 18. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR, etc.) 19. Elevation (Show whether DR, RKB, KT, GR,			8 Well Nu	
Devon Energy Production Company, LP  3. Address of Operator  20 North Breadway Oklahoma City, Oklahoma 73102-8260 (405) 228-8699 Lagums Salado; Atoka (Gas)  4. Well Location  Until Letter, D 920 feet from the north line and 990 feet from the west line Section 16 Township 23S Range 29B NMPM Eddy County  2046 GL  Piter Remonstade Tank Application I are Closure I  Pit Liner Thickness: Depth to Groundwater Distance from nearest fresh water well bits construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUE AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE PRILLING OPNS   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER:  13. (Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date to starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion  07728-06-10/1006  • MIRUPU PBTD (2, 12, 80°. Test 10008, ok. Pump 500-gals rust buster & 135 gals 15% HCL acid 12290-74′. Perf 12276-78′. NU BOP Test to 20000%, ok. Perf L. Atoka 12273-76′ @ 2 spf. 6 holes. Perf Atoka Carbonate 12137-47′ @ 2 spf. 20 holes Perf 12078-102′ @ 2 spf. 48 holes. Set plr @ 11,962′ KB. NU WHI Tree. RIH w/swab. Test FL line to 10K4 acidize w/4000 gals 15% HCL ±4000 gals 1000°, ok. RIH B. dest lines here shows the scale of the pumping 59 blos FL. Test to 2000%, ok. RIH & Best lines hood of the scale according to North Public Report of the pumping 59 blos FL. Test to 9500%, ok. NU Fine Valve & BOP. RU & RIH w/swab. Acid face perfs 11712-12102′ @ 2 spf. 12 holes, Flash w/swab. Acid face perfs 11712-12102′ w/30K gals described of the scale according to NMCD guidelines I. a general permit   or an (attacher) alternative Octo-proposed fall of the pumping 59 blos FL. Test to 9500%, ok. NU Fine Valve & BOP. RU & RIH w/swab. Acid face perfs 11712-		2 Name of Operator		Number
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 228-8699 Laguna Salado; Atoka (Gas)  4. Well Location Unit Letter D 920, feet from the north line and 990 feet from the west three Section 16 Township 23S Range 29E NMPM Eddy County  2064 'GI.  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume biblis: Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING ALTERING CASING ALTERING CASING MULTIPLE COMPL CASING ALTERING CASING ALTERING CASING MULTIPLE COMPL CASING/CEMENT JOB  OTHER:  13. IDescribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, micloding estimated date o starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion or recompletion (PL) and the proposed completion or page 12, 286 'C 12, 286 'C 12, 286 'C 291 'C 280 'C 291 'C 291 'C 292 'S 291 'C 280 'C 292 'C 291 'C 292 'S 291 'C 280 'C 292 'C 292 'C 291 'C 2000 'C 292 'C 291 'C 2000 'C 292 'C 292 'C 291 'C 2000 'C 292 'C 292 'C 2000 'C 292 'C 292 'C 2000			ľ	. vanie
20 North Broadway   Oklahoma City, Oklahoma 73102-8260   (405) 228-8699   Laguna Salado; Atoka (Gas)			10. Pool na	me or Wildcat
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  ALTERING CASING  COMMENCE DRILLING OPNS  PAND A  CASING/CEMENT JOB  CASING/CEMENT JOB  CASING/CEMENT JOB  CASING/CEMENT JOB  CASING/CEMENT JOB  CASING/CEMENT	Į	Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Mat	erial
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILLY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   PAND A   PAND A   TEMPORARILLY ABANDON   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   PAND A   TEMPORARILLY ABANDON   TEMPORARILLY ABANDON   PAND A   PA		12. Check Appropriate Box to Indicate Nature of	Notice, Report or C	Other Data
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OTHER: OTHER: OTHER: Completion Report  13. ffDescribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date o starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion  07/28/06-10/1006  • MIRU PU PBTD.@ 12,380°. Test 1000#, ok. Pump 500 gals rust buster & 135 gals 15% HCL acid 12290-74°. Perf 12276-78°. NU BOP Test to 2000#, ok. Perf L. Atoka 12273-76° @ 2 spf: 6 holes. Perf Atoka Carbonate 12137-47° @ 2 spf: 20 holes Perf 12078-102° @ 2 spf: 48 holes. Set pkr @ 11,962° KB. NU WH Tree. RIH w/swab. Test FL line to 10K# acidize w/4000 gals 15% HCL + 4000 gals CO2 70 1.3 BS. Flush w/2000 gals CO2. RIH w/swab. ND WH. NU BOP. LT w/ 23 bbls KCL wtr. Test to 4000#, ok. Perf Atoka 12006-12° @ 2 spf: 12 holes; 11806-12° @ 2 spf: 16 holes. Test to 3000#, ok. RU BJ & test lines to 9000#, ok. Acidize Atoka Bank 12,078-12,102° w/ 7000 gals 15% HCL acid & 40 BS. Flush w/ 2500 gals 2% KCL wtr. Spot 7 bbls 15% HCL acid across Atoka perfs 12012-11720°. Acidize perfs 11712-20°;11760-66°; 11806-12° & 12006-12° w/4500 gals 15% HCL acid w/100 BS. Test to 2000#, ok LT w/40 bbls K 254 & w/44 bbls 10# brine. LH w/10# brine. ND BOP & NU WH. RIH w/swab. Shut in. RU BJ & LT w/10# brine wtr & press to 3850# after pumping 59 bbls FL. Test to 9500#, ok. NU Frac Valve & BOP. RU & RIH m/swab Acid frac perfs 11712-12102° w/30K gals deepspot delayed 15% acid, 4000 gals Gelled 15% HCL w/90 BS. Flush w/17,550 gals shick wtr. Set pkr @ 11,645.98°. Test to 3000#, ok. RU & RIH w/swab. RD swab RD completion rig. RD PU & clean location Shut well in.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or-closed according to NMOCD guidelines   a general permit   or an (attached) alternative OCD-approved plan   SIGNATURE		TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMM	NCE DRILLING OPNS	.□ PANDA □
13. fDescribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date o starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletions. Attach wellows a last substance and recomplete in the substance of the recompletion of recompletion or recompletion. Purple or recompletion or recompletion or recompletion or recompletion or recompletion. Approved by:  1. **Total Part **Total **Completion** or recompletion of recompletion or recompletion of recompletion of recompletion of recompletion or recompletion in the recompletion of recompletion or rec		PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASIN	CEMENT JOB	
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date o starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion  07/28/06-10/10/06  MIRU PU PBTD.@ 12,380°. Test 1000#, ok. Pump 500 gals rust buster & 135 gals 15% HCL acid 12290-74°. Perf 12276-78°. NU BOP Test to 2000#, ok. Perf L Atoka 12273-76′ @ 2 spf: 6 holes. Perf Atoka Carbonate 12137-47′ @ 2 spf: 20 holes Perf 12078-102′ @ 2 spf: 48 holes. Set pkr @ 11,962′ KB. NU WH Tree. RIH w/swab. Test FL line to 10K# acidize w/4000 gals 15% HCL + 4000 gals CO2 70 1.3 BS. Flush w/2000 gals CO2. RIH w/swab. ND WH. NU BOP. LT w/ 23 bbls KCL wtr. Test to 4000#, ok. Perf Atoka 12006-12′ @ 2 spf: 12 holes; 11806-12′ @ 2 spf: 12 holes; 11760-66′ @ 2 spf: 12 holes & 11712-20′ @ 2 spf: 16 holes. Test to 3000#, ok. RU BJ & test lines to 9000#, ok. Acidize Atoka Bank 12,078-12,102′ w/ 7000 gals 15% HCL acid & 40 BS. Flush w/ 2500 gals 2% KCL wtr. Spot 7 bbls 15% HCL acid across Atoka perfs 12012-11720′. Acidize perfs 11712-20′;11760-66′; 11806-12′ w/14500 gals 15% HCL acid w/100 BS. Test to 2000#, ok. LT w/40 bbls K 254 & w/44 bbls 10# brine. LH w/10# brine. ND BOP & NU WH. RIH w/swab. Shut in. RU BJ & LT w/10# brine wtr & press to 3850# after pumping 59 bbls FL. Test to 9500#, ok. NU Frac Valve & BOP. RU & RIH w/swab Acid frac perfs 11712-12102′ w/30K gals deepspot delayed 15% acid, 4000 gals Gelled 15% HCL w/90 BS. Flush w/17,550 gals slick wtr. Set pkr @ 11,645.98′. Test to 3000#, ok. RU & RIH w/swab. RD swab RD completion rig. RD PU & clean location Shut well in.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or-closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □.  SIGNATURE	-			
• MIRU PU PBTD.@ 12,380'. Test 1000#, ok. Pump 500 gals rust buster & 135 gals 15% HCL acid 12290-74'. Perf 12276-78'.  NU BOP Test to 2000#, ok. Perf L. Atoka 12273-76' @ 2 spf: 6 holes. Perf Atoka Carbonate 12137-47' @ 2 spf: 20 holes Perf 12078-102' @ 2 spf: 48 holes. Set pkr @ 11,962' KB. NU WH Tree. RIH w/swab. Test FL line to 10K# acidize w/4000 gals 15% HCL + 4000 gals CO2 70 1.3 BS. Flush w/2000 gals CO2. RIH w/swab. ND WH. NU BOP. LT w/ 23 bbls KCL wtr. Test to 4000#, ok. Perf Atoka 12006-12' @ 2 spf: 12 holes; 11806-12' @ 2 spf: 12 holes; 11760-66' @ 2 spf: 12 holes & 11712-20' @ 2 spf: 16 holes. Test to 3000#, ok. RU BJ & test lines to 9000#, ok. Acidize Atoka Bank 12,078-12,102' w/ 7000 gals 15% HCL acid & 40 BS. Flush w/ 2500 gals 2% KCL wtr. Spot 7 bbls 15% HCL acid across Atoka perfs 12012-11720'. Acidize perfs 11712-20';11760-66'; 11806-12' & 12006-12' w/4500 gals 15% HCL acid w/100 BS. Test to 2000#, ok LT w/40 bbls K 254 & w/44 bbls 10# brine. LH w/10# brine. ND BOP & NU WH. RIH w/swab. Shut in. RU BJ & LT w/10# brine wtr & press to 3850# after pumping 59 bbls FL. Test to 9500#, ok. NU Frac Valve & BOP. RU & RIH w/swab Acid frac perfs 11712-12102' w/30K gals deepspot delayed 15% acid, 4000 gals Gelled 15% HCL w/90 BS. Flush w/17,550 gals slick wtr. Set pkr @ 11,645.98'. Test to 3000#, ok. RU & RIH w/swab. RD swab RD completion rig. RD PU & clean location Shut well in.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or-closed according to NMOCD guidelines \( \Delta \), a general permit \( \Delta \) or an (attached) alternative OCD-approved plan \( \Delta \).  SIGNATURE \( \Delta \) A Barnett \( \Delta \) E-mail address \( \Delta \) Judith.Barnett(@dvn.com \( \Delta \) Telephone No. (405) 228-8699 \( \Delta \) FOF State Use Only		date o starting any proposed work). SEE RULE 1103. For Multiple C		
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Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com Telephone No. (405) 228-8699  FOR RECORDS ONLY  APPROVED BY:  TITLE  DATE				
FOR RECORDS ONLY APPROVED BY:  TITLE  DATE		SIGNATURE / March Daniery TITLE Regulatory An	yst07	/26/2007
APPROVED BY: TITLE DATE			n.com Telephone	e No. (405) 228-8699
APPROVED BY: TITLE DATE				AUG 2 2 2007
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(GAS) SPUD '16' 8T #6 DEVON ENERGY CORP Area: POTATO BASIN AF LAGUNA SALADO Field, EDDY Co., NM 920' FNL, 990' FWL, Sec 16, 23S 28E. Elev: 2981.0' (17.0' AGL) Surface Casing Record 13.375"/ 48.00#/ H-40/ &RD @ 364" Last updated by. Jim Cromer 08/10/2006 Intermediate Casing Record 9.625"/ 40.00#/ J-55/ 8RD @ 2975" **PARTIAL SCHEMATIC** Production Casing Record (8400' - TD) 7.00"/ 26.00#/ P110/ LTC @ 10478" **Production Liner Record** 4 50"/ 13 50#/ P110/ 8RD @ 10170'-12501' Tubing Record
2.375"/ 4.70#/ N-80/ EUE @ 11075" Well History (apudded 05/27/2005);
7/06 - DC, Ran 7" csg set @ 10478." Stage 2 cmt aborted - could not circ through DV tool. Set 13.5€ HCP110 LTC liner @ 12,501'. TOL @ 10,169'. cmt w/300 sx Cl H. Dress TOL and test to 1000 psi. Ran CBL in 7" csg, TOC @ 300'. PF ATKA 12273 - 76', 12137 - 47' and 12078 -102' w/ 2 jspf, 120 phase. Ran pkr on tbg. TiH w/ 2-3/8" WL. Re-entry guide, 2-3/8" X 1.78" "R" NIP, 1 k 2-3/8" N-80, 4½" X 2-3/8" Arrowset 1-XX pkr, 4½" T-2 O/O tool w/ 1.81" F nip, 377 k 2-3/8" N-80 tbg to 12,001". Set plor, ACDZ w/ 4k g 15% + 4000 gel CO2 + 70 1.3 SG B8. Flush w/ 2k G CO2 . 7400# brk dn pei . MIN TP = 7250#, MAX = 7798#, ATP =7450# @ 4 BPM. ISDP = 5369#, 5 min 5355#, 10 min 5348#. Open on 12/64 chk@ 5200#. Alternate flow, swab. Minimal gas and fluid entry. Add pay 11,712 - 12012 (gross interval). RE-ACDZ Atoka Bank 12078 - 102' w/ 7k gal. ACDZ new perfs 11,712 -12,012' w/ 4500g. Ran packer and production tubing. 7 000" csg @10478" w/2310 sx 2 375" tbg @11075' (PKR: on-off tool w/ 1 81" p PF 11143 -11456" (PROP) 11712-11766 (ATKA) PF 11806-12012' (ATKA) PF 12078 -12102' (ATKA BK) 12137-12147 (ATKA) FF 12273-12276' (ATKA) Perl Detail Plugs: sof Dete CIBP @11635' FLTC @12410' Interval 11143-11456 1 // 4.500" inr 10170" -12501' w/ 300 sx TD = 12501' AP# 30-015-34575 Comments: Atoka Bank offset dev. to 16-5 **Current status: SHUT** 



## McVAY DRILLING COMPANY

Post Office Box 924 Hobbs, New Mexico 88241 (505) 397-3311 FAX 39-DRILL

Well Name and Number: Spud 16 ST # 6

Location: Sec 16, T23S, R29E Eddy County, NM

Operator: Devon

**Drilling Contractor: McVay Drilling Company** 

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees	Degrees @ Depth		Degrees @ Depth	
1/,	179	2 1/2	7193	1.25	9954	
3/4	364	3	7285	2.1	9985	
1/2	610	3	7723	3.2	10014	
1	920	1 1/2	8159	4 1/2	10777	
1/2	1228	2 1/4	8375	4 1/2	10185	
3/4	1528	1 1/4	8530	3 3/4	10201	
1/4	2492	1 1/4	8778	2 <sup>3</sup> / <sub>4</sub>	10355	
1	2975	2 1/2	9154	1	10433	
1	3464	3 1/4	9278	1 1/4	10810	
1	3959	2 1/2	9369	1 1/2	11291	
1/2	4939	2 3/4	9496	1 1/4	11774	
3/4	5942	2	9619	1 1/4	12203	
1	6442	1 ¾	9872	1 ½	12500	
3/4	6909	1.4	9930			

**Drilling Contractor: McVay Drilling Company** 

Subscribed and sworn to before me this 24th day of

Notary Public Lea County, New Mexico