# OCD-ARTESIA



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No 1004-0137	
Expires March 31, 2007	1

	D. Ipilob	
5	Lease Serial No	

_	NMILC 000855
6	If Indian, Allottee or Tribe Name

a ည SUNDRY	NOTICES AND REP	ORTS ON WEL	.LS	MINIEC	000055	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6 If Indian,	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No NMNM68294X		
i Type of Well Oil Well□□	AUG 14	AUG 1 4 2007		8 Well Name and No		
2 Name of Operator BEPCO, L.	Р.	OCD-AR		9 API We	DDY UNIT # 158	
3a. Address		3b Phone No (include		30-015-		
P. O. Box 2760 Midland, TX  4 Location of Well (Footage, Sec.		432-683-2277		10 Field and Pool, or Exploratory Area Indian Flats (Morrow) SW		
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)  NWSE 1830' FSL, 1980' FEL, SEC 4, T22S, R28E, MER NMP SME: BLM				11 County or Parish, State		
1000 100, 100 100	, 520 , 122, 1201, 121			Eddy County, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S Reclamation	tart/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Drilling Operations	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily A  Water Disposa			
					;	
14 I hereby certify that the for	egoing is true and correct				1	
Name (Printed/Typed)		Tal	a .t			
Annette Childer	2 .	Title A	dministrative Assis			
Signature		Date	<u>8-1-2</u>	001	DE FOR RECORD	
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE	USE	FORRE	
A morowed by		1	ıtle	CEPTE	Ante	
Approved by  Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	al or equitable title to those rights	does not warrant or	office		NR 10 SUN	
Title 18 USC Section 1001 and Tr States any false, fictitious or fraud	tle 43 USC Section 1212, make its	a crime for any person ki	owingly and willfull s jurisdiction	yto make to an	y department or agency, of the Unit	

(Instructions on page 2)

Spudded well on 5/29/07. Drilled 17-1/2" hole to 525'. Ran 12 jts 13-3/8", 54.5#, J-55, STC csg and set at 524'. Cemented with 200 sx Premium Plus HCL + 0.125 pps Poly-e-flake + 5 pps Gilsonite + 2.7 pps salt (wt 12.8, yld 1.88) lead and 340 sx Premium Plus + 2% CaCl (wt 14.8, yld 1.35) tail. Displace with 75.4 bbls fresh water. Bumped plug - floats held with no circ. Attempted to run casing after drilling surface hole, returns were lost at 270' while drilling surface. Regained returns twice, but had to dry drill remainder of surface hole after losing returns the third time. First attempt to run casing was unsuccessful. Centralizers that were installed were damaged, removed centralizers prior to running casing. Eight lost circulation cement plugs were pumped. They were Premium Plus + 10% Cal Seal + 2% CaCl (wt 14.5, yld 1.54). Plug #1 was 175 sx. Plug #2 was 200 sx + 45# Tough fiber. Plugs #3, 4, & 5 were 200 sx. Plugs #6, 7, & 8 were 200 sx with 15 bbls Flo Check pumped ahead. Picked up bit & BHA & re-drilled surface hole without returns. All but 3 joints of casing had to be washed & pushed to bottom Cemented casing without returns. It took 70 cubic yards of pea gravel & 10 top outs to get cement to surface.

Drilled 12-1/4" hole to 6175'. Ran 144 jts 9-5/8", 40#, P-110, LTC csg and set at 6165'. Cemented with 1600 sx Premium Plus + 3% Econolite + 1% Pheno-Seal (wt 11.3, yld 2 98) lead and 270 sx Premium Plus + 0.4% Halad-9 (wt 14.8, yld 1.33) tail. Circ 210 bbls cmt to surface. Circ 210 bbls cement to surface.

Drilled 8-3/4" hole to 12,650'. Ran 301 jts 5-1/2", 17#, HCP-110, LTC csg and set at 12,650'. Cemented in two stages: Pumped Stage one - 25 sx Premium HLC + 0 5% Halad-9 + 5 pps Gilsonite + 0.125 pps Pol-e-flake (wt 12.5, yld 1.99) lead and 575 sx Super H + 5 pps Gilsonite + 1 pps salt+ 0.5% Halad-344+ 0.4% CFR-3 + 0.2% HR-7 (wt 13.2, yld 1.62) tail. Displaced with 120 bbls fresh water, did not bump plug. Drop opening plug, opened DV tool, Circ 75 sx. TOC 8000' Pumped Stage 2 with 575 sx Super H + 5 pps Gilsonite + 1 pps salt + 0.5% Halad-344 + 0.4% CFR-3. (13.2 ppg, yld 1.62). Displaced with 186 bbls fresh water. Closed DV tool with 3000 psi - plug held.

Ran temperature survey - tag DV tool at 7950'; TOC at 5890'. Rig released on 7/30/07.

## PRECISION PRESSURE DATA, INC.

## TEMPERATURE SURVEY REPORT

Company _	BASS ENTERP	RISES	BIG EDDY	Well #	158
		County _	EDDY	_State	NEW MEXICO
	7/31/2007 :e		9:19		E C. HAND
		Top of Cement	5890		
		Total Depth	7950		
		Zero @	GL		
		Plug Down @	7/30/07 @ 05·00		
		Casing Size	5 1/2	· ·	
		Hole Size	8 3/4		
		Sacks of Cement			
		Ran By	C. HOMER		;
		Calculated By	D. WEST		

#### **TEMPERATURE SURVEY REPORT**

