

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0135  
Expires November 30, 2000

AUG 21 2007  
OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 2647 FSL 660 FWL NWSW(L) Sec 10 T22S R24E  
BHL - 1944 FSL 660 FWL NWSW(L) Sec 10 T22S R24E

5. Lease Serial No.

NM-53219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

McKittrick 10 #1  
Federal

9. API Well No.

30-015-35231

10. Field and Pool, or Exploratory Area  
Indian Basin Up Penn Assoc

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side/attached

ACCEPTED FOR RECORD

AUG 16 2007

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/8/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## MCKITTRICK 10 FEDERAL #1

**03/05/2007** CMIC: Nichols

Move in Key Well Service Unit. Spot matting boards. Rig up unit. Nipple down wellhead. Nipple up BOP. Unload, rack, and tally 300jts of 2 7/8" tbg. RIH with 6 1/8" Varrel Bit, bit sub, 6- 4 3/4" drill collars, top sub on 1 joint 2 7/8" tbg. Secure well SD.

**03/07/2007** CMIC: Nichols

Continue to RIH with tubing. Tag up at 6018'. Hook up to drill. Clean out cement to 6022'. Drill out DV Tool at 6022'. Run through DV tool with bit several times to clean off burrs. RIH to 6066'. CHC. Test csg. To 1500#. Held. RIH and tag up solid at 8643'. Lay down 1 joint tubing. Hook up to displace hole with fresh water. Secure Well. SD.

**03/08/2007** CMIC: Nichols

Displace hole with 350 bbl. Freshwater. POOH with tubing and lay down drill collars. RIH with 6 1/8" bit - 7" casing scraper on 191 joints 2 7/8 tubing. Work scraper thru DV tool several times. RIH and tag up at 8643'. POOH with tubing and 7" scraper. Secure Well. SD.

**03/09/2007** CMIC: Nichols

Rig up Halliburton wire line. RIH and pull CBL log from 8643' to 6012'. Pull 2nd. Pass under 1000# pressure. Log out of hole and found top of cement on 1st stage at 6050'(28' below DV Tool), found TOC on 2nd stage @ 1170. POOH and lay down logging tools. Talked w/Fred Wright w/ BLM. He said that we had to have cement to surface. He gave verbal approval to shoot holes above TOC and braiden head squeeze top of 7". RIH with gun and shot 2 holes at 1150'. POOH and rig down wireline. Pump down 7" casing. Caught circulation with 8 bbls. Fresh water. Well circulated at 3 BPM at 0# pressure. Secure Well. SD. Will squeeze today.

**03/10/2007** CMIC: Nichols

Rig up Halliburton cement pump truck. Test lines to 3000#. Establish circulation with 5 bbl Fresh water. Pump 5 bbl. Fresh water pad. Pump 180 sx. Premium plus cement with 2% Calcium Chloride. Displace with 51 bbl. Fresh water. Had good circulation through job, but cement did not circulate. Close Well in. Secure Well. RU Pro wireline truck and ran temp survey 8 hrs after pumping cement (5:00 pm). Tagged at 990', found TOC @ 265'. RD Wireline truck. SD.

**03/12/2007** CMIC: Nichols

Well perf and resqueeze today

**03/13/2007** CMIC: Nichols

RU Halliburton Wireline truck. Shot 2 holes in 7" csg @ 225. RD WL Truck. Broke circ down 7" and up 9 5/8 w/ 10 bbls wtr at 1 1/2 BPM @ 1000#. Waited on Halliburton cement truck for 5 hrs. RU Halliburton. Mixed and pumped 180 sx CMT-Premium plus cement @ 1.5 B/M @ 780#. Good circulation through job. Closed backside and built pressure to 1400#. SI 7". Circulated 88 sxs cement to pit. SD till Wednesday WOC

**03/14/2007** CMIC: Nichols

WOC Will drill out today

**03/15/2007** CMIC: Nichols

0 pressure on well. RIH with 6 1/8" bit - 7" csg. Scraper - Bit sub - 4 4 3/4" od drill collars - btop sub on 2 joints 2-7/8 tubing. Tagged up at 192'. Rig up to clean out. Test well to 500#. Held. Clean out cement from 192' to 280'. Fell out of cement. RIH to 327'. CHC. Test to 500#. Held. RIH and tag up at 993'. Drill out cement from 993' to 1165'. Fell out of cement. RIH to 1250'. CHC. Test well to 500#. Held. Displace hole with 50 bbl. Fresh Water. Rig down Swivel. POOH with tubing. Lay down drill collars. Secure Well. SD.

**03/16/2007** CMIC: Nichols

0 pressure on well. Rig up Halliburton wire line truck. Perforate the Cisco Formation from 8108' to 8260' @ 2 SPF (total 306 holes) with 4" guns loaded with Millenium 23 grain charges. 34" Penetration. In 8 runs. Rig down Halliburton. RIH with Baker 7" Retrieve a matic packer - 2 7/8 S/N on 257 joints 2 7/8 tubing. Set packer at 8045' in 16,000# compression. Secure Well. SD.

**03/17/2007** CMIC: Nichols

0 pressure on backside. Tubing on vacuum. RIH with swab. IFL at 2500'. EFL at 7200'. Recovered 68 bbl. In 20 runs. No oil show. No gas show. Lay down swab. Secure Well. SD.

**03/20/2007** CMIC: Nichols

0 pressure on backside. Slight blow on tubing. RIH with swab. IFL at 7200'. FFL at 7200'. Recovered 53 bbl. In 16 runs. No oil show. No gas show. Lay down swab. Secure Well. SD.

**03/21/2007** CMIC: Nichols

0 pressure on backside. Slight blow on tubing. MIRU Halliburton. Test Lines to 7000#. Acidize the "Cisco" formation using 19000 gal. 15% Ferchek Acid. Dropping 200 Bio-Balls as diverter( no action). Over flush acid to formation with fresh water. Shut down. Close Well in and RD Halliburton. Max press=4938, Avg press=3692. Avg Rate= 13.1 b/m, Max Rate= 14.3 b/m. ISIP=vacuum. Total load to recover= 555 bbls. RIH with swab. IFL at 6500'. FFL at 7200'. Recovered 58 bbl. in 12 runs. TBLWTR =497 bbls. No oil show. Some gas while pulling swab.(acid gas). Lay down swab. Secure well. SD.

03/22/2007 CMIC: Nichols

0 pressure on backside. 220# on tubing. Bled tubing down in 10 minutes. RIH with swab. IFL at 7200'. FFL at 7200'. Recovered 45 bbl fluid in 18 runs. Slight gas when pulling swab. 0 oil. Lay down swab. Secure Well. SD.

03/23/2007 CMIC: Nichols

0 pressure on backside. 170# on tubing. Bled tubing down in 10 minutes. RIH with swab. IFL at 7200'. FFL at 7200'. Recovered 11 bbl fluid in 4 runs. TBLWTR 396. Slight gas when pulling swab. 0 oil. Lay down swab. Unset packer and POOH with 127 stands 2 7/8 tubing - 2 7/8 seating nipple and packer. Secure Well. Install Hy-drill on top of BOP. SD.

03/24/2007 CMIC: Nichols

Picked up shroud, motors, and pumps. RIH w/ bottom shroud @ 8365 ( 290' above PBTD). Pump intake @ 8285' ( 25' below bottom perf.). NO check valve or drain valve. Ran 260 jts 2 7/8 EUE 8 rd L-80 tbg. ND BOP

**NU WH SION**

03/27/2007 CMIC: Nichols

RD Pulling unit and reverse unit and moved both to Shelby 12-8.

DATE	OIL	WTR	GAS	TBG	CSG
3/30/07		1288	3	406	158
3/31/07		3126	94	363	41
4/1/07		2992	103	370	40
4/2/07		3003	100	369	43
4/3/07		3310	105	370	41
4/4/07		3073	109	363	41
4/5/07		2939	115	359	39
4/6/07		3158	123	372	45
4/7/07		2942	121		132
4/10/07		2466	57	360	43
4/11/07		3110	62	370	39
4/12/07		3206	144	381	52
4/13/07		3026	156	391	49
4/14/07		2888	158	368	50
4/15/07		3121	156	389	50
4/16/07		3085	168	383	47
4/17/07		3030	172	371	51
4/18/07		3058	175	390	50
4/19/07		3058	175	390	50
4/20/07		3067	183	397	54
4/21/07	11	3093	189	391	51
4/22/07	20	2979	190	382	52
4/23/07	9	3086	194	381	53
4/24/07	11	3169	197	381	48
4/25/07	11	3070	199	380	52
4/26/07	12	3271	202	378	52
4/27/07	11	2979	204	378	54
4/28/07	12	3149	208	382	53
4/29/07	12	3055	209	383	52
4/30/07	12	3211	210	360	55
5/1/07	13	3073	214	374	53
5/2/07	12	3167	219	370	48
5/3/07	12	3299	218	379	45
5/4/07	12	3054	222	379	42
5/5/07	13	3115	224	372	42
5/6/07	14	3258	225	372	42
5/7/07	12	3056	225	367	46
5/8/07	14	3266	228	367	46
5/9/07	11	2919	226	337	48
5/10/07	14	3414	235	337	56