

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals



FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102

405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330 FNL 330 FWL D SEC 27 T23S R31E

5. Lease Serial No

NM 0418220-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.

Todd 27D Federal 4

9. API Well No.

30-015-35425

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

12. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

4/18/07 - 5/18/07

MIRU PU. RU Schlumberger WL ran CBL. TOC @ 5550'. Perf L. Brushy Canyon 7900-14' @ 2 spf: 28 holes. RU BJ to frac 7900-14' w/ 70,400 gals Spectra Star 2500 Gel, 1867# 100 mesh sd, 112,168# 16/30 sd & 16,030# 16/30 Siberprop sd. Flush w/ KCL wtr. NU BOP. Perf U. Brushy Canyon 7050-7150' @ 2 spf: 24 holes. CHC w/ KCL wtr. RU BJ & test to 6000#. Acidize U. Brushy Canyon: 7050-56'; 7144-50' w/ 1500 gals 7 1/2% Pentol acid w/48 BS. Flush w/KCL wtr. Swab lower perfs 7144-50'. LT w/KCL wtr. Swab 7050-56'. Frac 7050-56' w/ 21,500 gals Spectra Star 2500 gel, 33,620# 16/30 white sd, 7500# 16/30 Siberprop & flush w/ 6800 gals 25# Gel. Pump 4 drums Technihib 756. ND frac & NU BOP. CHC w/KCL wtr. RU Schlumberger WL & perf Delaware U. Brushy Canyon 6827-38' & 6382-98' @ 2 spf: 54 holes. RD WL. RU BJ test to 6000# & acidize 6827-38' & 6382-98' w/ 3K gals 7 1/2% Pentol acid w/ 85 BS. FL w/ KCL wtr. Swab lower perfs & upper perfs 6382-98'. Frac 6382-98' w/ 32,886 gals Spectra Star 2500 Gel, 52K# 16/30 white sd 10K# 16/30 Siberprop & flush w/1512 gals 25# Gel. Pump 4 drums Technihib 756 for scale control. RD BJ. ND BOP & NU WH. PBTD @ 8252'. RD PU. POP.

14 I hereby certify that the foregoing is true and correct

Name  
Signed

Name  
Title

Judy A. Barnett  
Regulatory Analyst

Date

8/14/2007

(This space for Federal or State Office use)

Approved by

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

OPERATOR  
WELL/LEASE  
COUNTY

DEVON ENERGY  
TODD 270 FED 4  
EDDY, NM



504-5052

STATE OF NEW MEXICO  
DEVIATION REPORT

210	0.75
460	2.00
612	2.00
752	2.50
1,089	2.00
1,364	2.00
1,651	2.25
1,906	2.75
2,160	2.50
2,414	2.75
2,699	2.75
2,954	2.50
3,238	2.25
3,493	1.00
3,748	1.00
4,065	1.50
4,212	1.25
4,745	1.25
5,222	1.00
5,699	0.75
6,207	0.75
6,683	0.25
7,196	0.25
7,673	1.75
8,150	0.50
8,300	0.50

AUG 21 2007  
OCD-ARTESIA

BY: 

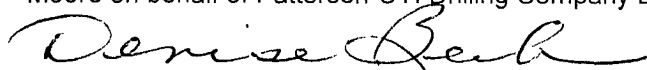
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

April 16, 2007

, by Steve



Notary Public for Midland County, Texas  
My Commission Expires: 4/22/10

