N⊸/I. Oil Cons. DIV-Dist. ≷

UNITED STATES. Grand AVONUS
DEPARTMENT OF THE INTERIORY 8821(
BUREAU OF LAND MANAGEMENT)

Form 3160

14. Thereby, certify that the foregoing is true and correct

(This space for Federal or State office use)
Approved by

Conditions of approval, if any

, (June l

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

Date August 20, 2007

Date

STANDBA NO	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No NM-106905	1110 0 0 0 0 0
Do not use this forth for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		6 If Indian, Allottee or Tribe Name	- AUG-2-3-20 07
			OCD-ARTESIA
			AAD-WKIESIW
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well		8. Well Name and No.	
Oil Gas		Touchdown BJC Federal #1	
Well Well Other			
2. Name of Operator		9 API Well No	
Yates Petroleum Corporation		30-005-63876	
3 Address and Telephone No.		10. Field and Pool, or Exploratory Area	
105 South 4 th Street, Artesia, NM 88210 (505) 748-1471		Coyote/Wolfcamp	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		11. County or Parish, State	
1980' FSL &660' FEL (NESE) Unit I Sec-11-T12S-R26E		Chaves, New Mexico	
	X(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	· —	
Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair	Water Shut-Off	
	Altering Casing	Conversion to Injection	
	Other	☐ Dispose Water (Note: Report results of multiple completion on Well)	
		completion or Recompletion Report and Log Form)	70 11 1
	state all pertinent details, and give pertinent dates, including vertical depths for all markers and zones pertinent to this we		If well is directionally
i i i i i i i i i i i i i i i i i i i	reficult depths for all markets and zones permission to this we	,	
Yates Petroleum Corporation is sub	omitting application for produced water pr	ursuant to Order #7 and requests y	our approval.
The well at present produces 3 Bbls of v	vater per day from the Coyote/Wolfcamp.	The water will be stored in 1 210	Fbgls tank and
	Γ State #13. Order SWD-415. Located a		
trucked by the lowest bid company.	i Simic // IST Grade S (D Tree Decision in		
trucked by the lowest old company.			
, [
		A FRANCISCO	
		APPROVED	
C. C			,
	1.0.8	•	1 1
The state of the s	1) wall 12	All a commy	i i
A Section of the sect	Reunes Insué Reunes 123/07	CHANGE & MANAGE	
	3 01011		
		GARY COURTER	1
		GARY GOURLEY PETROLEUM ENGINEER	
	SOUTH PERSON AND ACCUMANTS		
SEE ATTACH	ED FOR		
CONDITIONS OF	APPHUVAL		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title Production Secretary

Title

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 505-627-0272

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days, if you have not already done so.
- Any on-lease open top storage tanks shall be covered with a wire screen to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- S. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

fn:waterdisposal.wpd