District I 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

AMENDED REPORT

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ARTESIA, NN 88211-0227 **ARTONIANS -*ARTONIANS** -**O-015-32713 **GRBG JACKSON SR Q GRBG SA **Treaty From the Surface Location** **In Surface Location** **In Surface Location** **In Bottom Hole Location** **I													
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8/8/03 8/8/03 8/10/03 24 HRS 41 Choke Size 42 Oil 185 419 178 OIL CONSERVATION DIVISION and that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: DIANA J. CANNON Title: PRODUCTION ANALYST Date: 9/17/03 Phone: (505) 748-3303				Gas Delivery Dat	e 37	Test Date	-	38 Test I	ength		Pressure	40 Csg. Pressure	
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and that the information given above is true and complete to the best of my knowledge and belief. Signature: DIANA J. CANNON Title: PRODUCTION ANALYST Date: 9/17/03 Phone: (505) 748-3303 Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: SEP 19 2003	⁴⁷ I hereby 6	ertify that the	rules of the O	il Conservation D	ivision have been	complied with				ONSERVA	ית אטוד.		
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