

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
(Seal of the Bureau of Land Management reverse side)

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM0533177A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512		8. FARM OR LEASE NAME, WELL NO. Todd 14 A Federal #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810' FNL & 940' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-32866	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 7/23/03	16. DATE T.D. REACHED 8/6/03	17. DATE COMPL. (Ready to prod.) 9/16/03	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3506'
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8500'	
21. PLUG, BACK T.D., MD & TVD 8452'		22. IF MULTIPLE COMPL., HOW MANY* no	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6989' - 8306' Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CDL/AIT/CBL/CMR		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8" H40	48	868'	17 1/2"
8 5/8" J55	32	4430'	11"
5 1/2" J55	15.5# & 17#	8500'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	8350'		
31. PERFORATION RECORD (Interval, size and number)			
6989' - 8306' 2SPF 126 holes			
7504' - 20 (200sx Class H to squeeze)			
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8286' - 8306'		34,192 gal wtr & 72,000# sd	
7860' - 67'		1000 gal 7.5% Pentol	
7674' - 88'		1000 gal 7.5% Pentol	
7504' - 20'		1500 gal 7.5% Pentol	
33.* LES BABYAK PRODUCTION			
DATE FIRST PRODUCTION 9/17/03		WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 9/23/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 62
GAS-MCF. 26		WATER-BBL. 360	
OIL GRAVITY-API (CORR.) °		GAS-OIL RATIO 419	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS logs & deviation survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Karen Cotton</i>		KAREN COTTOM TITLE OPERATIONS TECHNICIAN	
DATE September 30, 2003			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)
		7860' - 67'	10,000 gal Spec Frac & 22,460 # 16/30 sd & 6,200# CR-4000 16/30 sd
		7674' - 88'	28,000# 16/30 sd
		7332' - 40'	1000 gal 7.5% Pentol & 10,000 gal Spec Frac & 24,760# 16/30 sd & 15,725# CR-4000 16/30
		6989' - 7002'	1000 gal 7.5% Pentol

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ruetler	775'	
Salado	1141'	
Base Salado	4257'	
Bell Canyon	4495'	
Cherry Canyon	5416'	
Brushy Canyon	7053'	
Bone Spring	8307'	