



V.B. 5
NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division



Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your SKIN SK St. #1 - Sec 32-T7S-R26E 30-005-61297
Cannot be approved until an NMOCN representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

OK For Release 9/25/03
J. Mink
Name

date
9-15-2003

Van Barton
Field Rep. II

Delg Supse.
Title

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-61297

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-569

7. Lease Name or Unit Agreement Name:

Skink SK State

8. Well No.

1

9. Pool name or Wildcat

Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line

Section 32 Township 7S Range 26E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-30-2003 - Moved in and rigged up pulling unit and plugging equipment.

5-31-6-2-2003 - Nippled down wellhead and nippled up BOP. Rigged up tubing equipment and floor. POOH with tubing. RIH with tubing set CIBP and set CIBP at 3990'. Shut well in for night.

6-3-2003 - Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement from 3990-3628'. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 1700'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 1382'. Squeezed with 50 sacks Class C Neat cement from 1700-1600'. WOC. Shut well in for night.

6-4-2003 - POOH with packer and tubing. RIH with tubing and tagged cement at 1563'. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 1017'.

POOH and rigged down wireline. RIH with packer and tubing and set packer at 724'. Squeezed with 50 sacks Class C Neat cement from 1017-917'. WOC 4 hours. POOH with packer and tubing. Rigged up wireline. RIH - did not tag. POOH and rigged down wireline. RIH with packer and tubing and set packer at 724'. Squeezed with 50 sacks Class C Neat

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 11, 2003

Type or print name Tina Huerta Telephone No. (505) 748-1471

(This space for State use)

APPROVED BY Phil Hawkins TITLE Compliance Officer DATE 10/1/03

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
Skink SK State #1
Section 32-T7S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

cement from 1017-917'. WOC. Shut well in for night.

6-5-2003 - POOH with packer and tubing. Rigged up wireline. RIH and tagged cement at 893'. POOH. RIH with wireline and perforated 4-1/2" casing at 100'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and wellhead. Rigged up 4-1/2" swedge with valve. Pumped 60 sacks Class C Neat cement down 4-1/2" casing and up to surface of 8-5/8" casing. Cement falling. WOC 4 hours. Pumped 30 sacks Class C Neat cement down 4-1/2" casing - cement falling. WOC. Shut well in for night.

6-6-2003 - Circulated 60 sacks Class C Neat cement down 4-1/2" casing and up through 8-5/8" casing. WOC 4 hours. Topped off with 5 sacks Class C Neat cement. WOC. Shut well in for night.

6-7-2003 - Hole stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 6-6-2003.

Jina Huerta

45
6-10-03