State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

| | | |
|---------------------------|------|---|
| WELL API NO. | | |
| <u> 30-015-34549</u> | | |
| 5. Indicate Type of Lease | | - |

| District II | | | | 30-015-34549 | | | | |
|--|-----------------------------------|------------------|------------------------|---------------------------|----------------------|------------------------|-------------------|-----------------|
| District III | or III 1220 South St. Francis Dr. | | | 5. Indicate Type of Lease | | | | |
| 1000 Rio Brazos Rd, Aztec, NM 8741 District IV | 0 San | ta Fe, NM 8 | 7505 | | | | FEE | |
| 1220 S. St. Francis Dr., Santa Fe, NM | 87505 | | | | 6. State C V0-615 | 0il & Gas Lease 4-1 | No. | |
| SUNDRY NO (DO NOT USE THIS FORM FOR PI DIFFERENT RESERVOIR. USE "AI PROPOSALS.) | | TO DEEPEN (| OR PLUG | | 1 | Name or Unit A | greement Nam | ıe: |
| 1. Type of Well: Oil Well Gas Well | ∑ Other | | | | 8. Well N | umber 1 | | |
| 2. Name of Operator | | S | EP U5 | 2007 | 9. OGRID | | | |
| OXY USA WTP Limited Pa | rtnership | | D-AR | TESIA | | 192463 | | |
| 3. Address of Operator P.O. Box 50250 Midlan | d TV 70710 0250 | | | . = 0// (| · i | name or Wildca | t | |
| 4. Well Location | u, 1x /9/10-0250 | | <u> </u> | | 1 unasa. C | <u>ltis Morrow</u> | | $\neg \uparrow$ |
| Unit LetterI | : 1980 feet from | n the SOL | ith | line and | 990 | feet from the_ | east | _ line |
| Section 36 | Townshi | p 22S | Range | 27E | NMPM | Cou | nty Eddy | y |
| | 11. Elevation (S | | <i>DR, RKB</i> 070' | , RT, GR, e | etc.) | | | |
| Pit or Below-grade Tank Application | or Closure | | | | | | | |
| Pit type Depth to Grounds | vater Distance fr | om nearest fresl | h water we | n D | istance from n | earest surface wate | r | 1 |
| Pit Liner Thickness: | mil Below-Grade | Tank: Volume. | bb | ls; Construc | tion Material _ | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | | | | | | |
| TEMPORARILY ABANDON | CHANGE PLANS | ; <u> </u> | СОММЕ | NCE DRIL | LING OPNS. | | IG AND | X |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | | CASING | TEST ANI | O | ☐ ABA | NDONMENT | |
| OTHER: | | | OTHER | : | | | | |
| 13. Describe proposed or comp of starting any proposed we or recompletion. | | | | | | | | |
| Plugging of the well Liability under bond until surface restoration services and inspection is contained to the well application of the well applicati | | | is retained | d I | | | | |
| I hereby certify that the informat | ion above is true and con | mplete to the | best of n | ıv knowled | e and belief | I further certify t | hat any nit or he | low- |

| | 3#cK | final inspection is com | ation and pleted. |
|---|----------------------------|---------------------------------------|----------------------|
| hereby certify that the information above is true and complete to grade tank has been/will be constructed or closed according to NMOCD gu | idelines 🔲 , a general per | mitor an (attached) alternative OC | CD-approved plan |
| SIGNATURE SIGNATURE | _TITLESr. Req | _ · · _ | 8/31/07 |
| Type or print name David Stewart | E-mail address: | david_stewart@oxy.com Telephone No | . 432-685-5717 |
| APPROVED BY Conditions of Approval, if any: | TITLE Conplus | Offin DATE 9 | 15/07 |

OXY Pogo State #1

08/28/07

Contacted NMOCD, Phil Hawkins. Set steel pit and rig mat. MIRU Triple N rig #22 and plugging equipment. ND tree & wellhead, NU BOP. POOH w/ 268 jts production tubing. RIH w/ two 4' perf subs and 268 jts 2%" TN workstring. SDFN.

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08/29/07

Notified NMOCD, Phil Hawkins. Continued in hole w/ tubing, tagged cmt @ 11,086′. RU cementer, circulated hole w/ 200 bbls mud and pumped 25 sx H cmt 11,086 – 10,786′. PUH w/ tubing to 9,559′. Loaded hole w/ mud and pumped 70 sx H cmt w/ 2% $CaCl_2$ @ 9,559′. PUH w/ tubing and WOC 3 hrs. RIH w/ tubing, tagged cmt @ 8,771′. PUH to 5,866′ and pumped 30 sx H cmt 5,866 – 5,720′. PUH w/ tubing to 5,077′ and pumped 30 sx H cmt @ 5,077′. PUH w/ tubing to 2,586′. SDFN, will tag w/ wireline on 08/30/07.

08/30/07

RU wireline. RIH and tagged cmt @ 4,910'. POOH w/ wireline. RU cementer and pumped 30 sx H cmt w/ 2% CaCl₂ @ 2,586'. POOH w/ tubing, WOC $2\frac{1}{2}$ hrs. RIH w/ wireline and tagged cmt @ 2,420', POOH w/ wireline. RIH w/ tubing to 504' and pump 30 sx H cmt w/ 2% CaCl₂ @ 504'. POOH w/ tubing and WOC $2\frac{1}{2}$ hrs. RIH w/ wireline and tagged cmt @ 322', POOH w/ wireline. RIH w/ tubing to @ 60' and circulated 25 sx H cmt 322' to surface. POOH w/ tubing. ND BOP. RDMO to Merland "C" Com #1.