

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resrv.,
☒ Other Downhole Commingled

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

O 990 FSL 1885 FEL

At top prod. Interval reported below

At total Depth

SEP 13 2007
OCD-ARTESIA

14. Date Spudded

9/26/2006

15. Date T D Reached

10/8/2006

16. Date Completed

10/26/2006

☐ D & A ☒ Ready to Prod.

18. Total Depth. MD

3413'

TVD

19. Plug Back T.D. MD

open hole

TVI

20. Depth Bridge Plug Set. MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

Previously sent with original completion

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	1087'		300 sx lite & 200 sx CI C		0	
7 7/8"	5 1/2"/J-55	15.5#	0	2249'		150 sx lite C & 250 sx CI C		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3211'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1658'	2092'	1658-2092'	0.4	31	Producing
Glorieta-Yeso	2841'	2941'	pre-perforated tubing subs			Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1658-2092'	Acidize with 2500 gals of 15% NeFe acid, 1,000 gals PrePad + 2 drum Pro-Kerm scale inhibitor, and 180,000 gals gel water. Frac with 6000# 100 mesh sand and 237,000# 20/40 Brady sand.
2841-2941'	Acidize with 4500 gallons of 20% HCl, 1900 gallons of 20% retarded acid, and 16,900 gallons flush.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2006	3/9/2007	24	→	8	13	22			Pumping
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	8	13	22	1,625		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2006	3/9/2007	24	→	8	13	22			Pumping
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	8	13	22	1,625		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

SEP 10 2007

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1 bg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1 bg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Bowers Queen Grayburg Premier San Andres	423' 618' 1021' 1243' 1292'

Additional remarks (include plugging procedure)

09/28/06 MIRU PU
 10/01/06 RIH with bit. Tagged BTM at 2068'. TOOH Shut well in.
 10/02/06 Drilled out FC & FS. Drilling in open hole
 10/08/06 Drilled 4 3/4" hole to 3413', TD. Circ hole and clean.
 10/11/06 MIRU. RIH with tubing, packer, and perf subs
 10/12/06 Acidize well with 4500 gallons 20% HCL, 1900 gallons 20% retarded acid, and 16,900 gallons flush.
 10/15/06 Flow well back. Swab well
 10/16/06 Release packer and perf subs and POOH. RIH with production tubing to 3139'. Shut well in
 10/17/06 RIH with pump and rods RDMO PU
 10/25/06 Hung well on and started pumping
 10/26/06 - 11/22/06 Problems keeping well pumping POOH with pump and rod Swab well RIH with pump and rods Put back on production.

The San Andres and Yeso zones in this well are downhole commingled per pre-approved order PC-1108 and order DHC-2458

Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3. DST Report 4 Directional Survey
 5. Sundry Notice for plugging and cement verification 6 Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/18/2007

18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction