			<b>E C</b> 10		
Submit 3 Copies To Appropriate District Office		ew Mexico	Form C-10 March 4, 200		
District I	Energy, Minerals ar	nd Natural Resources	March 4, 200 WELL API NO.		
1625 N. French Dr., Hoods, NM 88240 District II	OIL CONCEDU		30-005-62553		
1301 W. Grand Ave., Artesia, NW 88210	+	ATION DIVISION	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd , Az <b>ras, NM 805</b> 0		St. Francis Dr.	STATE XX FEE		
District IV 1220 S St Francis Dr., Santa Fe, NM	Santa Fe,	NM 87505	6. State Oil & Gas Lease No. LG-8138		
87505					
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC		N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Hard As Nails AMD State Com. (26800)		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well XX	Other Re-Entr		8. Well Number 3		
2. Name of Operator	Outer Ap-crew	<u>ч</u>	9. OGRID Number		
Yates Petroleum Corporation			025575		
3. Address of Operator	······································	440.40	10. Pool name or Wildcat		
105 South 4 <sup>th</sup> Street, Artesia, New M	Aexico, 88210	AUG 13 2007	Undes. Foor Ranch; Wolfcamp 76750		
4. Well Location		OCD-ARTESIA			
Unit Letter: <u>J</u> : 1980 f	ast from the South line of	-	Fast here		
Offit Letter. <u>J</u> . <u>1980</u> I	set nom me <u>Soum</u> mie a	Ind <u>1980</u> leet from the	<u>East</u> Inte		
Section 27 Townshi		6E NMPM	County Chaves		
	11. Elevation (Show whe	ther DR, RKB, RT, GR, etc.			
		3803.2' GR			
Pit or Below-grade Tank Application (For					
			Distance from nearest fresh water well <u>1000' or mo</u>		
Distance from nearest surface water_ <u>1000'</u>	or moreBelow-grade Tar	nk Location ULSect	TwpRng;		
feet from theline and	feet from the	line			
12. Check Appropriate Box to In	dicate Nature of Notice,	Report or Other Data			
			JBSEQUENT REPORT OF: RK		
	CHANGE PLANS		ILLING OPNS. PLUG AND		
PULL OR ALTER CASING	MULTIPLE	CASING TEST A			
	COMPLETION	CEMENTJOB			
	COMPLETION		and APD		
		OTHER: XX Exte			
13. Describe proposed or compl of starting any proposed wo	eted operations. (Clearly s	OTHER: XX Extension Extension of the state all pertinent details, and	end APD d give pertinent dates, including estimated d ttach wellbore diagram of proposed completi		
13. Describe proposed or compl of starting any proposed wo or recompletion.	eted operations. (Clearly s rk). SEE RULE 1103. For	OTHER: XX Extension Extens	d give pertinent dates, including estimated d ttach wellbore diagram of proposed complet		
<ol> <li>Describe proposed or compl of starting any proposed wo or recompletion.</li> <li>Yates Petroleum Corporation request Sources at Yates Petroleum Corporat</li> </ol>	eted operations. (Clearly s rk). SEE RULE 1103. For to extend the captioned we ion have relayed information	OTHER: XX Extension Extension of the ext	d give pertinent dates, including estimated c ttach wellbore diagram of proposed complet or one (1) year to August 26, 2008. here will not be enough H2S anticipated from		
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<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>Yates Petroleum Corporation request Sources at Yates Petroleum Corporation the surface to the Wolfcamp Formation above the surface to the Wolfcamp Formation above tank has been/will be constructed or clapproved plan .</li> <li>SIGNATURE SIGNATURE Debbie L. Caffall (This space for State use)</li> </ul>	eted operations. (Clearly s rk). SEE RULE 1103. For to extend the captioned we ion have relayed information on to meet the OCD's mini- re is true and complete to the to osed according to NMOCD TITLE <u>E</u> E-mail address: debbiec@	OTHER: XX Extension state all pertinent details, and r Multiple Completions: A ell's APD expiration date for on to me that they believe t imum requirements for the poest of my knowledge and beling guidelines _, a general pert Regulatory Agent/Land Depart	d give pertinent dates, including estimated d ttach wellbore diagram of proposed completi or one (1) year to August 26, 2008. here will not be enough H2S anticipated from submission of a contingency plan per Rule 1 ef. 1 further certify that any pit or below-grad nit XX or an (attached) alternative OCD- ment_DATE <u>August 10, 2007</u> 505) 748-4376		
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>Yates Petroleum Corporation request Sources at Yates Petroleum Corporation formation about the surface to the Wolfcamp Formation about the surface to the Wolfcamp Formation about the surface of the information about the surface of the surf</li></ul>	eted operations. (Clearly s rk). SEE RULE 1103. For to extend the captioned we ion have relayed information on to meet the OCD's mini- re is true and complete to the to osed according to NMOCD TITLE <u>E</u> E-mail address: debbiec@	OTHER: XX Extension state all pertinent details, and r Multiple Completions: A ell's APD expiration date for on to me that they believe t imum requirements for the poest of my knowledge and beling guidelines _, a general pert Regulatory Agent/Land Depart	d give pertinent dates, including estimated d ttach wellbore diagram of proposed completi or one (1) year to August 26, 2008. here will not be enough H2S anticipated fror submission of a contingency plan per Rule 1 ef. I further certify that any pit or below-grad nit XX or an (attached) alternative OCD- ment_DATE <u>August 10, 2007</u>		

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YATES PETROLEUM CORPORATION Re-entry Procedure Hard as Nails AMD State #3 Drilling Prognosis Page 2

This well was originally drilled by Yates Petroleum Corporation as the Hard as Nails State Unit #1 on November 18, 1987. Yates Petroleum Corporation proposes to re-enter this well with a drilling rig and drill out plugs in the 8 5/8" casing and in the 7 7/8" open hole to 5100". The well will be deepened to 6200' in the Ordovican Formation. A new suite of open hole logs will be run then a string of 5  $\frac{1}{2}$ " casing will be run to TD and cemented back to 3,000'+-. The well will then be completed with a pulling unit. The formation to be tested will be the Wolfcamp Formation.

<u>MUD PROGRAM</u>: 0-5100' Brine; 5100'-6200' Salt Gel/Starch. Wt 9.3-10.2. Vis 32-40. <10cc.

BOPE PROGRAM: 2000 # BOPE will be nippled up on 8 5/8 in casing.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	r		<sup>2</sup> Pool Code	Pool Code <sup>3</sup> Pool Name				
0-005-62553	3		76750		ι	Indes. Foor Ranch; '	Wolfcamp	
Code				<sup>5</sup> Property N	ame		6 W	ell Number
)			HAR	D AS NAILS AM	D STATE COM			3
No.	,	<u></u>		<sup>8</sup> Operator N	ame		9	Elevation
5	YATES PETROLEUM CORPORATION				3	3803.2		
				<sup>10</sup> Surface I	Location		L	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
27	98	26E		1980	SOUTH	1980	EAST	CHAVES
<b>.</b>	L	<sup>11</sup> Bo	ttom Hol	e Location If	Different From	n Surface		
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
s <sup>13</sup> Joint o	r Infill 14 C	onsolidation C	Code 15 Oro	ler No.				
	D-005-6255. Code No. 5 Section 27 Section s <sup>13</sup> Joint o	No. 5 Section Township 27 9S Section Township s <sup>13</sup> Joint or Infill <sup>14</sup> C	D-005-62553 Code No. 5 27 9S 26E 11 BO Section Township Range s <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation C	D-005-62553 76750 Code HAR No. 5 YATE: Section Township Range Lot Idn 27 9S 26E 11 Bottom Hol Section Township Range Lot Idn s <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Ord	0-005-62553 76750 Code <sup>5</sup> Property N HARD AS NAILS AM No. <sup>8</sup> Operator N 5 YATES PETROLEUM 10 Surface I Section Township Range Lot Idn Feet from the 27 9S 26E 1980 11 Bottom Hole Location If Section Township Range Lot Idn Feet from the 13 Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.	D-005-62553     76750     U       Code     5 Property Name       HARD AS NAILS AMD STATE COM       No.     8 Operator Name       5     YATES PETROLEUM CORPORATION       10     Surface Location       27     9S       26E     1980       South     11       Bottom Hole Location If Different From       Section     Township       Range     Lot Idn       Feet from the     North/South line       South     11       Bottom Hole Location If Different From       Section     Township       Range     Lot Idn       Feet from the     North/South line       11     Bottom Hole Location If Different From       Section     Township     Range       Lot Idn     Feet from the     North/South line       s     13 Joint or Infill     14 Consolidation Code	D-005-62553     Undes. Foor Ranch;       Code     * Property Name       HARD AS NAILS AMD STATE COM       No.     * Operator Name       YATES PETROLEUM CORPORATION       10 Surface Location       Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the       27     9S     26E     1980     SOUTH     1980       Il Bottom Hole Location If Different From Surface       Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the       s     13 Joint or Infill     14 Consolidation Code     15 Order No.     15 Order No.	D-005-62553       76750       Undes. Foor Ranch; Wolfcamp         Code       5 Property Name       6 W         HARD AS NAILS AMD STATE COM       8 Operator Name       9         No.       8 Operator Name       9         5       YATES PETROLEUM CORPORATION       3         10 Surface Location         Section       Township         27       9S       26E       1980       SOUTH       1980       EAST         11 Bottom Hole Location If Different From Surface         Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       EAST         11 Bottom Hole Location If Different From Surface         Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line         s         s       13 Joint or Infill       14 Consolidation Code       15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		T		<sup>17</sup> OPERATOR CERTIFICATION
		1		I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
		1		owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
			1	interest, or to a voluntary pooling agreement or a compulsory pooling
			<b>%</b>	order heretofore entered by the division
		LG-8138		Signature S. Callow 8/10/07
			-	Debbie L. Caffall
				Printed Name
				Regulatory Agent
			j	Title
				2 
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
			1980'	plat was plotted from field notes of actual surveys
		I ( P		made by me or under my supervision, and that the
				same is true and correct to the best of my belief
				sume is true und correct to the best of my benef
				Date of Survey
				Signature and Seal of Professional Surveyor:
		1980	V-5639	REFER TO ORIGINAL PLAT
		2	¥-3039	
				Certificate Number
L	l	H Constant of the local data and		

Yr 1 NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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YATES PETROLEUM CORPORATION				HARD AS NAILS STATE UNIT				
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