

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

760'FSL and 1980'FWL of Section 4-T8S-R26E (Unit N, SESW)

5. Lease Serial No.

NM-18607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Rita TZ Federal #5

9. API Well No.

30-005-63594

10. Field and Pool, or Exploratory Area

Precambrian

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Report of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Blow Out</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/2/03 Ran CBL and perf Silurian Dolomite in 2 runs. 1st run was from 5562'-5582 4 SPF - 80 holes, we pulled 1st run up in lubricator and checked for flow, noticed we had PSI on the lubricator, put a gauge in lubricator and had 400#. TIH with 2nd perf run from 5552'-5562 4 SPF - 40 holes, pulled 2nd run up in lubricator and PSI was up to 600#. Decided to lubricate packer in, when it arrived on location. PSI had built up to 900#, RU wireline set packer and TIH. We got to 2500' when we had a surge of gas, hit and blowed the lubricator off the top of the BOP, the lubricator hit the bottom of the tubing board and well started blowing the electric line out of the hole and started wadding up and stopped. The well quit blowing for a minute and we closed the blind rams in around the wireline, PSI had built up to 1200#. We hooked flowline up to 3/8" choke and started flowing well to pit. BOP was spewing out of the blinds, closed around the wireline. A decision was made to cut the wireline and let the packer fall to bottom. The well was SI for 10 mins and it built up to 2150# and the BTM flange on the wellhead started leaking. We opened the well back up on a 3/8" choke and started flowing the well to the pit with 1500#. A decision was made to build the battery and lay pipeline to the well, starting early Friday morning.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Tina Huerta

Date

October 9 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

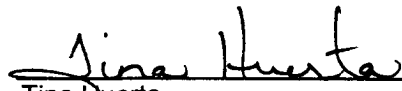
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation
Rita TZ Federal #5
Section 4-T8S-R26E
Chaves County, New Mexico

Form 3160-5 continued:

- 10/4/03 Pulled rams out of BOP and replaced them with blinds to have a backup set on top of old blinds. Most of the day was spent setting production unit and laying pipeline. Flowed well on a 3/8" choke with 1500# flowing PSI, while building pipeline. Made tie-in and put well producing down the line at 7:45 PM.
- 10/5/03 Well flowed to sales all night with no problems. Retapped threads on top of manual BOP, NU spool and stacked hydraulic BOP on top of manual, RU lubricator and ran GRJB down to 3775' and tagged up on top of fish. Set wireline packer with blanking plug in place at 3660', PSI bled right down to 0 PSI. Rig down lubricator and loaded casing with 7% KCL. Checked for flow, everything looked good.
- 10/6/03 ND hydraulic BOP, spool and manual BOP. Installed 5K flanged tubing head, NU hydraulic BOP and ran tubing and ret head and latched up on packer. Tested packer to 500#, held good. NU 5K tree and pressured up tubing to 1000#, RU slick line truck, found packer OK, but blanking plug was not in profile. Ran gauge ring down to 3660' and found packer at 3660'. Rig down slickline truck, open well to pit with 800# and flowed water out of tubing to clean up. Turned well back to sales at 1:00 PM.


Tina Huerta
Regulatory Compliance Supervisor
October 9, 2003