

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-30823

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

25074

7. Lease Name or Unit Agreement Name

MIDNIGHT SPECIAL "9" ST. COM

8. Well Number

#1

9. OGRID Number

004378

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

CHI OPERATING, INC

SEP 26 2007

3. Address of Operator

PO BOX 1799 MIDLAND, TX 79702

OCD-ARTESIA

4. Well Location

Unit Letter O : 760 feet from the S line and 1600 feet from the E line

Section 9 Township 17S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3523 GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU DDP. POOH w/packer, RBP and tubing.

RU wireline. Perf Morrow C at 9687'-9692', 9704'-9710', 9713'-9715', 9722'-9754' (4 spf casing guns). POOHw/guns.

PU wireline set CIBP. Set at approximately 9790'.

PU packer on production tubing. RIH and set pkr at approximately 9600'. Swab and flow test.

RU acidizers, pump 1500 gals 7 1/2 NeFe HCL w/1000 scf/bbl N2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE: Pam Corbett TITLE: Regulatory Clerk DATE: Sept. 18, 2007Type or print name: Pam Corbett E-mail address: pamc@chienergyinc.com Telephone No: 432-685-5001

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APPROVED BY: _____ TITLE: _____ DATE: 9/26/07Conditions of Approval (if any): Accepted for record - NMOCD