Submit 3 Co Office	Copies To Appropriate District State of New Mexico			Form C-103			
District I	Energy, Minerals and Natural Resources			ral Resources	May 27, 2004 WELL API NO.		
District II	5 N. French Dr., Hobbs, NM 88240 rict II				30-015-35029		
	OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Bi	000 Pio Provos Pd. Assec KM 87XIII					TEE	
District IV 1220 S. St. Francis Dr., Santa NM				6. State Oil & Gas Lease I	No.		
87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Ag Renata 16 State Com	reement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SEP 26 2007					8. Well Number 1		
					9. OGRID Number		
Corkran Energy,LP OCD-ARTESIA					2434	:52	
3. Address of Operator 300 Beardsley Lane, C-204 Austin, TX 78746					10. Pool name or Wildcat Chester		
4. Well I	Location			*** *** *** ***			
	Jnit LetterA:66	feet from the _North	h line and	_910feet from	the _Eastline		
Section 16 Township 23S Range 24E NMPM Eddy County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
Dia Dala-	To L Application Des	4065	•				
Pit or Below-grade Tank Application or Closure							
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
	M REMEDIAL WORK	PLUG AND ABANDO		REMEDIAL WOR		NG CASING 🗌	
TEMPORARILY ABANDON							
PULL OR	ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🛛		
OTHER:				OTHER:		\boxtimes	
					d give pertinent dates, includ		
	starting any proposed wor recompletion.	k). SEE RULE 1103.	For Multip	le Completions: At	tach wellbore diagram of pro	posed completion	
OI	recompletion.						
8/29/07	TD well at 10875'.						
8/30/07 Run 54 jts 4-1/2", 11.6#, L-80, LT&C liner, set at 10874' w/ top of liner at 8607'.							
8/31/07	Test lines to 5000 psi	Sement liner: Single sh	irry 370 sv	50/50 Poz Class H	cement ± 2% bwoc Rentonit	re ± 3% hwac	
0/31/07	Test lines to 5000 psi. Cement liner: Single slurry 370 sx 50/50 Poz Class H cement + 2% bwoc Bentonite + 3% bwoc Sodium Chloride + 5 lbs/sk LCM-1 + 0.6% bwoc FL-25 + 0.6% bwoc FL-52A (wt 14.2 ppg, yield 1.30 ft3/sk, slurry 86						
	bbl). Displace w/ 34 bb				(FF8,)		
	Bump plug w/ 2500 psi, floats held okay. Set packer, pull 10 stds, circulate bottoms up. Did not circulate cement to surface.						
	Install cap on tubing hea		acker, pull	10 stds, circulate b	ottoms up. Did not circulate	cement to surface.	
	mstan cap on tubing nec	u.					
9/1/07	Release rig.						
I haraby as	rtify that the information of	have is true and sample	ata ta tha ha	act of my knowledge	e and belief. I further certify the	h-4	
grade tank h	as been/will be constructed or c	losed according to NMOCE	guidelines [], a general permit ☐	or an (attached) alternative OCD	-approved plan .	
a.a	() 1 - 1	1					
SIGNATU	relingela hi	gniner_	TTTLE	Consultant	DATE_9-21-2007		
Type or pri	int name AngelaLightn	ر Er E-mail addı	ress: ano	ela@rkford.com	Telephone No. 432-682-04	140	
For State	Use Only		_				
	Accepte	d for record - NMOCI	Denver -			9 (26/0)	
APPROVE Conditions	ED BY: of Approval (if any):		ZIIILE		DATE_		
~~	or ribbioim (ir mil).						