Office	Form C-103
District I Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240 WELL API 1	May 27, 2004 NO.
District II 1301 W Grand Ave, Artesia, NM 8200 OIL CONSERVATION DIVISION  5 Indicate 7	Type of Lease
District III 1000 Pio Provos Pd. Artes, NM STATION STATION STATION OF STATION	TE XX FEE
District IV 1220 S. St Francis Dr, Santa Fe, NM 87505  Santa Fe, NM 87505  6. State Oil	& Gas Lease No.
	me or Unit Agreement Name
PROPOSALS.)  1. Type of Well: Oil Well Gas Well XX Other  8. Well Nur	nber 2
2. Name of Operator SEP 2 4 2007 9. OGRID N	Number 13645
LYNX PETROLEUM CONSULTANTS, INC.  3. Address of Operator  10. Pool nat	ne or Wildcat
•	ANE; MORROW (GAS)
4. Well Location	
Unit Letter <u>B</u> : 660 feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAS</u>	1
Section 32 Township 20S Range 30E NMPM ED 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	<b>DDY</b> County
3385' GR	
Pit or Below-grade Tank Application  or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A	
	XX PANDA L
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:	nt dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore or recompletion.	
6/30/07  Set 20": 04# one @ 465". Compart with 500 av 25:65 PO7:C + 200 av Close C + 20". CoCl2 . Girayleta 142 av to gyrfan	
Set 20", 94# csg. @ 465'. Cement with 500 sx 35:65 POZ:C + 200 sx Class C + 2% CaCl2. Circulate 142 sx to surface. Test to 475 psi for 30 min. WOC 13 hrs.	
7/3/07	
Set 13 3/8", 54.5#, J-55, ST&C csg. Cement with 835 sx 35:65 Poz:C & 5% NaCl + 0.2 lb./sx celloflake + 6% Bentonite; tail slurry 300 sx Class C & 2% CaCl2. Circ 297 sx to surface; bump plug w/1800 psi. Held OK. WOC 14 hrs.	
7/11/07 Set 101 jts. 9 5/8", 36 & 40#, J-55 csg. To 4065'. Cement in two stages w/total of 1000 sx. Circulated cement to surface on both stages. WOC 23 hrs. NU BOP. Test BOP stack to 5000 psi, csg. to 1500 psi. External pkr. @ 2134' with drill stage collar	
@ 2132'.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached)	
SIGNATURE Delbie McKelver TITLE AGENT	DATE 9/14/07
Type or print name Debbie McKelvey E-mail address: Telephone No. 505-392-3575  For State Use Only	DATE Useloj