



OCD-ARTESIA

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSEP 24 2007
OCD-ARTESIAFORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

CHI OPERATING, INC.

3 Address and Telephone No

P.O. BOX 1799 MIDLAND, TEXAS 79702

4 Location of Well (Footage, T, R, M, or Survey Description)

At surface: 2547' FNL & 519' FWL, Sec. 12-T19S-R30E

At proposed prod. zone: 2310' FSL & 800' FWL, Sec. 12-T19S-R30E

5 Lease Designation and Serial No
NM-0560353

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Munchkin Federal 12

9 API Well No

30 015 35 791

10. Field and Pool, or Exploratory Area

Benson Delaware

11. County or Parish, State

Eddy

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☒
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Chi Operating, Inc. respectfully request a change of plans for the drilling of the above captioned well. A rotary rig will be substituted for the top drive rig. We would like to utilize an armored 4 inch 3000 psi WP hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money without a safety problem. The hose itself is rated to 10K but has 3K flanges on each end. The choke manifold is as described in attachment. This well is to be drilled to 8200 ft. and max surface pressure should be approximately 1800 psi, as perscribed in onshore order #2 shown as a .22 psi/ft. Thus 2000 psi BOPE is all that is needed in this well. The rig does have higher rated BOPE but will be rigged as per described in the 2,000 psi rule in Onshore Order 2.

14 I hereby certify that the foregoing is true and correct

Signed

Pam Corbett

Title

Regulatory Clerk

9/14/07

(This space for Federal or State office use)

/S/ DAVID R. GLASS

Approved by

Title

PETROLEUM ENGINEER

Date

SEP 20 2007

Conditions of approval, if any

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instructions on Reverse Side