

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> 30-005-63722  <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  <b>State Oil &amp; Gas Lease No.</b> VO-5525
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		<b>7. Lease Name or Unit Agreement Name</b>  Tide AXT State Com <b>SEP 28 2007</b> <b>OCD-ARTESIA</b>
<b>2. Name of Operator</b> Yates Petroleum Corporation		<b>8. Well No.</b> 1
<b>3. Address of Operator</b> 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		<b>9. Pool name or Wildcat</b> Foor Ranch; Pre-Permian
<b>4. Well Location</b>  Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line  Section <u>32</u> Township <u>9S</u> Range <u>26E</u> NMPM Chaves County		
<b>10. Date Spudded</b> RH 6/11/07 RT 6/14/07	<b>11. Date T.D. Reached</b> 6/29/07	<b>12. Date Compl. (Ready to Prod.)</b> 8/5/07
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 3768'GR 3784'KB		<b>14. Elev. Casinghead</b>
<b>15. Total Depth</b> 5980'	<b>16. Plug Back T.D.</b> 5935'	<b>17. If Multiple Compl. How Many Zones?</b>
<b>18. Intervals Drilled By</b>		<b>Rotary Tools</b> 56'-5980'
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 5810'-5880' Silurian		<b>20. Was Directional Survey Made</b> No
<b>21. Type Electric and Other Logs Run</b> CNL, CBL		<b>22. Was Well Cored</b> No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
16"	Conductor	56'
9-5/8"	36#	1105'
5-1/2"	15.5#	5980'
HOLE SIZE		CEMENTING RECORD
14-3/4"		Redi-mix
8-3/4"		850 sx (circ)
		1175 sx (TOC 2300'Est)
AMOUNT PULLED		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2-7/8"
DEPTH SET	PACKER SET	5750'
<b>26. Perforation record (interval, size, and number)</b>  5810'-5842' (128) 5866'-5880'		<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 5810-5842'      Acidize w/250g 20% IC acid Re-acidize w/3000g 20% IC acid and 200 balls 5866'-5880'      Acidize w/500g 20% IC acid
<b>28. PRODUCTION</b>		
<b>Date First Production</b> 8/6/07		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing
<b>Well Status (Prod. or Shut-in)</b> Producing		
<b>Date of Test</b> 8/6/07	<b>Hours Tested</b> 24 hrs	<b>Choke Size</b> 16/64"
<b>Prod'n For Test Period</b> 0	<b>Oil - Bbl</b> 0	<b>Gas - MCF</b> 84
<b>Water - Bbl.</b> 0	<b>Gas - Oil Ratio</b> NA	
<b>Flow Tubing Press.</b> 175 psi	<b>Casing Pressure Packer</b>	<b>Calculated 24-Hour Rate</b>
<b>Oil - Bbl.</b> 0	<b>Gas - MCF</b> 84	<b>Water - Bbl.</b> 0
<b>Oil Gravity - API - (Corr.)</b> NA		
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold		<b>Test Witnessed By</b> Bitterlakes
<b>30. List Attachments</b> Logs and Deviation Survey		
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>  Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>September 26, 2007.</u> E-mail Address <u>tinah@ypcnm.com</u>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5684'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 5742'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 412'	T. Siluro-Ordovician 5776'	T. Point Lookout	T. Elbert
T. Grayburg 666'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 910'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2004'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3554'	T. Penrose 490'	T. Todilto	
T. Drinkard	T. Yeso 2116'	T. Entrada	
T. Abo 4305'	T. Spear 5324'	T. Wingate	
T. Wolfcamp 4982'	Upper Penn	T. Chinle	
T. Wolfcamp B Zone 5072'	Morrow	T. Permian	
T. Cisco 5550'	Chester	T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

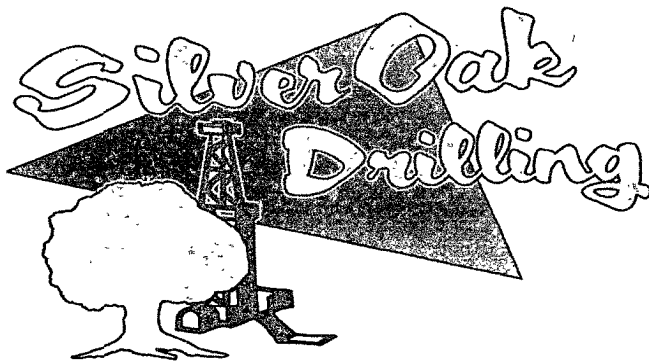
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



PO Box 1370  
Artesia, NM 88211-1370  
(505) 748-1288

July 12, 2007

Yates Petroleum Corporation  
105 S. 4th  
Artesia, NM 88211-1395

RE: Tide AXT State Com #1  
660' FSL & 660' FEL  
Sec. 32, T9S, R26E  
Chaves County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
196.00	0.75	2878.00	0.75
436.00	1.00	3061.00	1.00
686.00	1.00	3568.00	0.50
930.00	0.75	4047.00	0.50
1065.00	1.00	4297.00	0.50
1352.00	0.75	4757.00	1.00
1598.00	0.25	5157.00	1.25
1884.00	1.00	5407.00	1.25
2139.00	0.25	5657.00	1.25
2615.00	0.75	5901.00	1.25

Very truly yours,

Eddie C. LaRue  
Operations Manager

State of New Mexico }  
County of Eddy }

The foregoing was acknowledged before me this 12<sup>th</sup> day of July, 2007.

  
Notary Public